## SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED ST	UNITED STATES MENT OF THE INTERIOR	
DEPARTMENT OF T	HE INTERIOR	

	DEPARTMEN	T OF THE U		reverse	side)	30-045-20	0642	
GEOLOGICAL SURVEY						5. LEASE DESIGNATION AND SERIAL NO.		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						I-89-IND-56 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK								
	RILL 🔀	DEEPEN [		PLUG BA	ACK 🗌	Navajo Tribe 7. UNIT AGREEMENT N	TAME	
	GAS		SINGLE [	] MULT	IPLN [	S. FARM OR LEASE NA		
WELL L. OF OPERATOR	WELL LJ OTHER		ZONH U	ENDE	<u> </u>	-	# 7	
3. ADDRESS OF OFFICIATOR						Navajo 9. WELL NO.	<del></del>	
						_67		
P.O. Box 291, Carmi, Illinois 62821  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						10. FIELD AND POOL, OR WILDCAT		
At surface	, 500' FWL			•		Rattlesnake-Dakota 11. sec., T., E., M., OR BLE.		
At proposed prod. zo	ne					AND SURVEY OR A	RBA	
Same	AND DIRECTION FROM NEA	DESK BOWY OF TOO	O Branch	<del></del>		Sec 1, R29N;	R19W	
	s west of Shipro					12. COUNTY OR PARISH		
DISTANCE FROM PROI	POSED*	ck, New Mex	16. NO. OF ACI	ES IN LEASE	17. NO.	OF ACRES ASSIGNED	N. Mexic	
PROPERTY OR LEASE				TOT	HIS WELL			
B. DISTANCE FROM PRO TO NEAREST WELL,	POSED LOCATION* DRILLING, COMPLETED,		19. PROPOSED	EPTH		RY OR CABLE TOOLS		
OR APPLIED FOR, ON THE	hether DF, RT, GR, etc.)	00'	900'		Rot	tary		
5316 GL	better Dr. RI, GR. etc.)					22. APPROX. DATE WO	_	
. 2310 GL	]	PROPOSED CASIN	G AND CEME	NTING PROGE	AW	June30, 1970	) 	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO		TING DEPTH				
8½"	7"	20#		15	-	QUANTITY OF CEMENT  3 SKS.		
6文''	4½"	9.5#		850 <b>'</b>	_	10 sks.	<del></del>	
Propose to cement 4월	o drill and test	the Dakota	Sandston	ja vojekovils	oductive	MAY OIL O	1 5 1970 ON. COM. ST. 3	
ABOVE SPACE DESCRIB	E PROPOSED PROGRAM: If 1	proposal is to deepe	en or plug back	give data on i	present prod	uctive wane and propose	d new productive	
ne. If proposal is to eventer program, if an	drill or deepen directions	lly, give pertinent	data on subsur	ace locations a	nd measured	and true vertical depth	s. Give blowout	
SIGNED ROLL	Curt Golde	llip TITI	. Vice F	res.		DATE May 1	1, 1970	
(This space for Fede	eral or State office use)			<del></del>				
PERMIT NO.						, v		
			APPROVA	DATE	<del></del>			
APPROVED BY CONDITIONS OF APPROV	/AL, IF ANY:	TITL	B		<del></del>	DATE		





## NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes C-128 Effective 1-1-65

WELL LOCATION AND ACREAGE DEDICATION PLAT All distances must be from the outer boundaries of the Section Operator Well No. 67 Eastern Petroleum Co. Nava jo Section Township Unit Letter County 29 N 19 W San Juan Actual Footage feet from the South West 500 1670 line and feet from the Producing Formation Ground Level Elev. Dedicated Acreage: Davota 5316 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (bothinterest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all ownership dated by communitization, unitization, force-pooling. etc? MAY 1 5 1970 If answer is "yes," type of consolidation \_\_ OIL CON, COM. If answer is "no," list the owners and tract descriptions which have actually been consolidated. Use is side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Pesition Company Date I hereby certify to the shown on this planwas ploted from Proposed Location Date Surveyed 1670' April 29, 1970 Hegistered Professional Engineer

> ertificate No 3795