

STATE OF NEW MEXICO
ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

RECEIVED
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OIL CON. DIV.
DIST. 3

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Operator CHAPARRAL OIL & GAS COMPANY Lease Shelly Well No. 2
Location of Well: Unit G Sec. 34 Twp. 29N Rgc. 11W County San Juan

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Fbg. or Csg.)
Upper Completion	Aztec Fruitland	Gas	Flow	Casing
Lower Completion	Fulcher Kutz PC	Gas	Flow	Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Upper Completion	7/13/90	13 days	178	Yes
Lower Completion	7/13/90	13 days	177	Yes

FLOW TEST NO. 1

Commenced at (hour, date)* 7/13/90				Zone producing (Upper or Lower)	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
7/14/90	1 day	178	177		Both Zones Shut in
7/15/90	2 days	178	177		Same
7/16/90	3 days	178	177		Upper Zone Shut In Lower Zone Open
7/17/90	4 days	178	170		Same
7/18/90	5 days	178	170		Same

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Upper Completion				
Lower Completion				

(Continue on reverse side)