

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SLM

Sundry Notices and Reports on Wells

95 JUN 16 PM 1:53

1. Type of Well
GAS

070 FARMINGTON, NM

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990' FSL, 1090' FWL, Sec.9, T-29-N, R-10-W, NMPM

5. Lease Number
SF-078197
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Nye #5
9. API Well No.
30-045-20788
10. Field and Pool
Aztec Pictured Cliffs
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Casing integrity test | |

13. Describe Proposed or Completed Operations

It is intended to perform a casing integrity test on the subject well according to the attached procedure and wellbore diagram.

RECEIVED
JUN 26 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (LWD2) Title Regulatory Affairs Date 6/14/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

JUN 26 1995

NMOCD

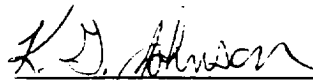
DISTRICT MANAGER


May 8, 1995

NYE #5 (PC)
Unit M. Section 09, T29N, R10W
Wellbore Casing integrity test-- Procedure

1. Test location rig anchors and repair if necessary, notify NMOCD and BLM (48 hrs notice), and make "One Call" 48 hours in advance of moving on to the well.
2. MOL and RU. Comply to all NMOCD, BLM and MOI rules & regulations. Hold safety meeting. NU blooie line and relief line. Blow down well, and load well with 15 Bbls 2% KCL water.
3. ND wellhead. NU BOP. drop standing valve to test 1-1/4" IJ tubing to 500 psig. If tubing does not hold contact field foreman.
4. Be prepared to fish tbgr. If fishing is not required tag fill and strap out of the hole. replace any bad tubing. TIH with notched collar and C/O wellbore to PBTD if necessary. TOOH with 2219' of tbgr. (1-1/4" IJ).
5. TIH w/ 1-1/4" tubing and casing scraper to 2200', TOOH with scraper and pickup Model "R" packer, TIH with 3 Jts. tail pipe tubing and packer, set packer @ 2130'. Test casing to 500 psig and hold for 15 minutes. If casing does not hold pressure contact field foreman. Leave packer set @ 2130'.
6. ND BOP and NU wellhead. Rig down & release rig.

Approval:


K. G. Johnson
Production Foreman
326-9819


L. W. Dillon
Production Operations Engineer
326-9714

VENDORS:

Rig:	Drake #22	327-7301
Packer & Scraper:	Schlumberger	325-5006

REGULATORY:

NMOCD	Johnny Robinson	334-6178
BLM	Mark Kelly	599-8907

NYE #5

CURRENT
AZTEC PICTURED CLIFFS

UNIT M. SEC 09, T29N, R10W, SAN JUAN COUNTY, NM

RECEIVED
BLM

90 JUN 16 PM 1:59

JO PARANSON, NM

SPUD 6/4/71

COMPLETED 6/22/71

12-1/4" HOLE. 8-5/8" 24# K-55. SET
@ 142' W / 90 SX CEMENT TO
SURFACE

68 JTS OF 1-1/4" IJ TBG. 2.33#, JCW55,
10R. SET @ 2219'
BULL PLUG & COLLAR ON BOTTOM
THEN 2' PERF SUB. REST OF STRING

OJO ALAMO @ 945'

TOC @1364' CALCULATED

KIRTLAND @ 1050'

FRUITLAND @ 1840'

DRILLED 6-3/4" HOLE

TOP OF PC 2160'
PICTURED CLIFFS @
2180'-2200' W/3 SPF
FRAC W/ 30,000# SD & 31,000
GLS OF WTR.

74 JTS. OF 2-7/8" 6.4# J-55 CSG
SET @ 2285' CMT. W/ 225 SXS

PBTD
2275'