	DISTRIBUTION SANTA FE FILE	5	И		ONSERVATION COMM FOR ALLOWABLE AND	MISSION	Form C-104 Supersedes Old C-104 and Effective 1-1-65		
	U.S.G.S. LANG OFFICE OIL		AUTHORI	ZATION TO TRA	NSPORT OIL AND	NATURAL GAS	,		
	TRANSPORTER GAS	17							
i.	PROGRATION OFFICE	1/1-							
	El Paso Natural Gas Company Address								
	PO Box 990, I Reason(s) for filing (Check New Well X	Farmin proper box,)	7401	Other (Pleas	e explain)			
	Recompletion Change in Ownership		Oil Casinghead (Dry Ga	FF				
	If change of ownership giv and aduress of previous or								
11.	DESCRIPTION OF WEI	LL AND	LEASE Well No. Po	oci Name, Including F		Kind of Lease State, (Federal) or Fed	SF 078194		
	Location Unit Letter D	: 890	Feet From	rhe North Lin	e and 1090	Feet From The W	est		
	Line of Section 5	To	wnship 29N	Range	· 10W , NMP	м , Sa	an Juan Cou		
III.	DESIGNATION OF TRANSPORT OF Authorized Transport El Paso Natu	orter of CII	or Cond	ND NATURAL GA	Address /Give address	o to which approved cop	ry of this form is to be sent) NM 87401		
	Name of Authorized Transp El Paso Natu	orter of Ca	singhed Gas Company	Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM 87401 Is gas actually connected? When					
	If well produces oil or liqui give location of tanks.		Unit Sec.			I			
IV	If this production is comm. COMPLETION DATA	ningled wi			give commingling ord		Back Same Res'v. Diff. F		

Gas Well

Χ

Oil Well

Date Compl. Ready to Prod.

Name of Producing Formation

Pictured Cliffs

CASING & TUBING SIZE

6-22-72

8 5/8"

2 7/8"

Date of Test

Oil-Bbls.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

Tubing Pressure

Length of Test

3 hours

Tubing Pressure (Shut-in)

tubingless

*t*ubingless

Designate Type of Completion -(X)

V. TEST DATA AND REQUEST FOR ALLOWABLE

Date Spudded

Perforations

OIL WELL

Length of Test

GAS WELL

3-31-72

5862'GL

12 1/4'' 6 3/4''

Date First New Oil Run To Tanks

Actual Prod. During Test

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

Calc. AOF VI. CERTIFICATE OF COMPLIANCE

Petroleum Engineer

June 26, 1972

362

2266-2290'

Elevations (DF, RKB, RT, GR, etc.)

HOLE SIZE

New Well

TUBING, CASING, AND CEMENTING RECORD

X

23991

2266'

140'

2399'

DEPTH SET

Top OCI/Gas Pay

Total Depth

C-104
rsedes Old C-104 and C-110 :tive 1-11-65

Leggi No.

County

Same Res'v. Diff. Res'v.

SACKS CEMENT

Plug Back

P.B.T.D.

2389'

Tubing Depth

2399'

tubingless

107 cu.ft.

437 cu.ft.

Depth Casing Shoe

ter recovery of total volume of load oil a	nd must be equal to or exceed top allow				
Producing Method (Flow, pump, gas lift	, etc.)				
Linguisting to the fact of the					
Casing Pressure	Choke Size				
Water - Bbls.	Gas-MCF				
Bbls. Condensate/MMCF	Gravity of Condensate				
Casing Pressure (Shut-in)	Choke Size				
	3/4"				
OIL CONSERVATION COMMISSION JUN 2 7 1972 APPROVED Original Signed by Emery C. Arnold					
SUPERVISOR DIST #3					
This form is to be filed in or lift this is a request for silow well, this form must be accompatests taken on the well in accordance on new and recompleted we fill out only Sections I. If well name or number, or transport	st be filled out completely for allo ils. I, III, and VI for changes of owner on or other such change of condition				
	Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 552 OIL CONSERVA JUN APPROVED Original Signed to SUPERVI This form is to be filed in a signed to the secompatent of the secompatents taken on the well in accompatents taken on new and recompleted we able on new and recompleted we				