

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-B355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM-0468128	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Aztec Oil & Gas Company				7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR Drawer 570, Farmington, New Mexico				8. FARM OR LEASE NAME Hagood	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 790' FNL & 790' FEL At top prod. interval reported below At total depth				9. WELL NO. #30	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. DATE SPUDDED 6-14-72				11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA Section 34-29N-13W	
16. DATE T.D. REACHED 6-28-72				12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 7-16-72				13. STATE New Mexico	
18. ELEVATIONS (DF, REB, RT, OR, ETC.)* 5739 GR				19. ELEV. CASINGHEAD _____	
20. TOTAL DEPTH, MD & TVD 6285		21. PLUG, BACK T.D., MD & TVD -----		22. IF MULTIPLE COMPL., HOW MANY* _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6136-6226				23. ROTARY TOOLS X	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Electric and Bond Logs				25. WAS DIRECTIONAL SURVEY MADE yes	
27. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Electric and Bond Logs				27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8-5/8"		24#		325	
5-1/2"		14# & 15.5#		6250	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
11"		Circulate			
7-7/8"		1st stage - 405 sxs			
		2nd stage - 265 sxs - stage collar @4750			
		3rd stage - 178 sxs - stage collar @1748			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
1-1/2		6100		6100	
31. PERFORATION RECORD (Interval, size and number)					
6136-48, 6206-26 2 shots per/ft					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
6136-48 and		49,830 gals water			
6206-26		25,000# 20/40 sand			
		25,000# 10/20 sand			
33.* PRODUCTION					
DATE FIRST PRODUCTION 8-10-72		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 8-10-72		HOURS TESTED 24		CHOKE SIZE 1"	
PROD'N. FOR TEST PERIOD →		OIL—BBL. 72		GAS—MCF. 500	
WATER—BBL. -0-		GAS-OIL RATIO 42			
FLOW. TUBING PRESS. 268		CASING PRESSURE -0-		CALCULATED 24-HOUR RATE →	
OIL—BBL. 722		GAS—MCF. 500		WATER—BBL. -0-	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Joe C. Sumner		TITLE District Supt.		DATE 7-24-72	

*(See Instructions and Spaces for Additional Data on Reverse Side)

COPY TO RO 3 WELL