Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-5

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	•	TO TRA	ANSF	PORT OIL	L AND N	ATURAL (GAS				
Parker & Parsley Development Company						Well API No.					
Address						3004508500					
P. O. Box 3178,	Midlan	id, TX	797	02							
Reason(s) for Filing (Check proper box) New Well		Characa in	. T		□ 0	ther (Please ex	plain)				
Recompletion	Oil	Change is	Dry (_							
Change in Operator	Casinghea	d Gas 🗌		ensate							
If change of operator give name and address of previous operator	amson O	il Co	rpor	ation,	3300 N.	"A". B1	da. 8.	Midland,	TX 7970	5	
•			<u>, , , , , , , , , , , , , , , , , , , </u>			. , , ,	ug. 0,		17 1970	<u> •</u>	
II. DESCRIPTION OF WELL Lease Name	AND LEA	Well No.	Pool 1	Name, Includ	ing Formation		l V:	nd of I asso		Nt-	
Garrett Com.		4		tec Pic				nd of Lease Me Federal or Fe	1	L ease No. 3717 – B	
Location				•					SW98		
Unit LetterA	_ : <u>1</u>	040	_ Feet I	From The	N Li	ne and	790	Feet From The	E	Line	
10	0		_								
Section 12 Townshi	<u>p 2</u>	9N	Range	• 1][<u> </u>	MPM,	San Jua	in		County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL A!	ND NATU	RAL GAS	:					
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)										eni)	
None	-					.					
Name of Authorized Transporter of Casing El Paso Natural Gas	ghead Gas		or Dr	y Gas 💢				wed copy of this		ent)	
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.		90. Farm		NM 8740			
give location of tanks.	<u>i i</u>					<u>, </u>	Yes	7/74			
If this production is commingled with that	from any other	er lease or	pool, g	ive comming	ling order mu	nber:				···	
IV. COMPLETION DATA		Oil Well		Gas Well	1 117.11						
Designate Type of Completion	- (X)	OII MET	' ! !	ORR MCII	New Well	Workover	Deepe	n Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	l. Ready to	Prod.		Total Depth			P.B.T.D.	<u> </u>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Pay		Tubing Dep	Tubing Depth		
Perforations					L			Denth Casin	Depth Casing Shoe		
									ag unoo		
TUBING, CASING AND					CEMENT	ING RECO	RD				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
· · · · · · · · · · · · · · · · · · ·											
	 				-						
									· · · · · · · · · · · · · · · · · · ·		
V. TEST DATA AND REQUES											
OIL WELL (Test must be after re Date First New Oil Run To Tank	7		of load	oil and must					for full 24 hou	ers.)	
Date I ha New On Run 10 Tank	irst New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Pres	sure		Choice Size	Croke Size		
									DD = 00 10		
Actual Prod. During Test Oil - Bbls.					Water - Bbls.			Gas- MCF	Gas-MOAPR1 8 1991		
	1						· ,	OIF	CON.	DIV.	
GAS WELL Actual Prod. Test - MCF/D	11	F			Thursday	40.0		Gravity of C	DIST 3	1	
Actual Prod. 1est - MCF/D	Length of T	est			Bbis. Conde	nsate/MMCF		Gravity of C	Condendate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pres	sure (Shut-in)		Choke Size	Choke Size		
VI. OPERATOR CERTIFIC.	ATE OF	COMP	LIA	NCE		011 00	NOED		D. (1016		
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					APR 1 8 1991						
0 1	1				Dat	e Approv	ed		A		
Jany 11 Boren					But But Chang						
Signature LANNY R. Boren	M-	1 10	100	Prot	∥ By_			ERVISOR (VETDIA		
Printed Name		11.0	Title_	ning.	Title		308	-nviour l	JIO I HICT	83	
2-19-91	915-6	68-3-4		<i>Y</i>	''''	·	·	<u></u>			
Date		Tele	phone l	No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.