	DISTRIBUTION  JANTA FE /  FILE /	REQUEST	FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.  LAND OFFICE  IRANSPORTER OIL / GAS /	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	. GAS	
	PRORATION OFFICE				
1.	Operator El Paso Natural Gas Company				
	Address				
	P. O. Box 990, Farmington, NM 87401  Reason(s) for filing (Check proper box)  Other (Please explain)				
	New Well	Change in Transporter of:	Other (Please explain)		
	Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde	<b>=</b> 1		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND	LEASE.   Well No.   Pool Name including F	ormation Kind of Le	150	
	Nye	14 bindes. Frui	tland State, (Fede	Lease NO.	
		50 Feet From The S Lir	ne and 1560 Feet From	n TheE	
	Line of Section 8 To	wnship 29N Range	10W , ммрм, Sar	n Juan County	
II.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natural Gas Company		P. O. Box 990, Farmington, NM 87401		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)  P. O. Box 990, Farmington, NM 87401		
	El Paso Natural Gas Company  If well produces oil or liquids, Unit Sec. Twp. Rge.		Is gas actually connected? When		
	f this production is commingled with that from any other lease or pool, give commingling order number:				
	COMPLETION DATA				
	Designate Type of Completic	on - (X)   Gas Well   X   Date Compl. Ready to Prod.	New Well Workover Deepen  X Total Depth	Plug Back   Same Res'v. Diff. Res'v.	
	03-13-75	07-08-75	3349¹	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top oxil/Gas Pay	Tubing Depth	
	5825 GL Fruitland Perforations		1 2007	Tubingless Depth Casing Shoe	
	2007-12'	2007-12' Z255' TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	13 3/4"	9-5/8''		331 cu. ft.	
	8 3/4"	2 7/8" Tubingless	2255'	600 cu. ft.	
[ V.	TEST DATA AND REQUEST F	<u> </u>	fter recovery of old salus Lload of	il and must be equal to or exceed top allow-	
Ī	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of the salure fload oil and must be equal to or exceed top all oble for this depth or be for fall the lift, etc.)  Date First New Oil Run To Tanks  Date of Test  Production winds   Flow, but it is lift, etc.)			lift, etc.)	
	Length of Test	Tubing Pressure	Casisa Pressure 17 1975	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water Bole. CON. COM-	Gas - MCF	
ļ			DIST. 3		
ſ	GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
-	1489 Testing Method (pitot, back pr.)	3 hours Tubing Pressure(shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Calc. A.O.F.		697	3/4	
/ <b>1</b> . '	CERTIFICATE OF COMPLIAN	CE .	l i	JUL 2 1975	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given					
Ì	above is true and complete to the	best of my knowledge and belief.	By Original Signed by Emery C. Arnold		
	W. B. Brisc		TITLE SUPERVISOR DIST. #3  This form is to be filed in compliance with RULE 1104.		
-			If this is a request for allowable for a newly drilled or deepened		
Drilling Clerk  (Title)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-		
-	July 15, 1975		able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
(Date)			Senerals Forms C-104 must be filed for each cool in multiply		