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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		Hubbell	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		9. Well No.	
2. Name of Operator		19	
El Paso Natural Gas Company		10. Field and Pool, or Wildcat	
3. Address of Operator		Aztec Fruitland	
P. O. Box 990, Farmington, NM 87401			
4. Location of Well		12. County	
UNIT LETTER <u>P</u> LOCATED <u>1125</u> FEET FROM THE <u>S</u> LINE AND <u>1180</u> FEET FROM		San Juan	
THE <u>E</u> LINE OF SEC. <u>19</u> TWP. <u>29N</u> RGE. <u>10W</u> NMPM			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)
01-15-75	01-17-75	07-29-75	5475' GL
19. Elev. Casinghead	20. Total Depth		
	1633'		
21. Plug Back T.D.		22. If Multiple Compl., How Many	23. Intervals Drilled By
1623'			Rotary Tools
			Cable Tools
			0-1633
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
1430-1556' (FT)			No
26. Type Electric and Other Logs Run			27. Was Well Cored
IES; FDC/GR; Temp. Survey			No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	130'	12 1/4"	112 cu. ft.	
2 7/8"	6.4#	1633'	6 3/4"	335 cu. ft.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1430-40', 1546-56' with 6 shots per zone.		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		1430-1556'	26,000# sand; 27,000 gal wtr

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
07-29-75	3 hours	3/4"					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
	SI 750			155 MCF/D-AOF			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	Frank Johnson

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>R. G. Brisco</u>	TITLE <u>Drilling Clerk</u>	DATE <u>August 8, 1975</u>

2.

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Knox- Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinneybry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sard	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	0	1370	
To	1370	1633	
Thickness in Feet	1370	263	
Formation	Fruitland		
From			
To			
Thickness in Feet			
Formation			