NO. OF COPIES RECEIVED		15	5	
DISTRIBUTION				
SANTA FE		1		
FILE		1	<u> </u>	
U.S.G.S.				
LAND OFFICE		<u> </u>		
TRANSPORTER	OIL	1		
	GAS	1		

	DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104	
	SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	FILE /		AND		
	U,S.G.S,	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL O	GAS	
	LAND OFFICE				
	TRANSPORTER GAS /	-			
1.	PRORATION OFFICE				
	Operator El Paso Natural Gas (	Company			
	P. O. Box 990, Farmin				
	Reason(s) for filing (Check proper box New Well X	/ Change in Transporter of:	Other (Please explain)		
	Recompletion	Oil Dry Ga	s 🔲		
	Change in Ownership	Casinghead Gas Conden	sate 🔲		
	If change of ownership give name				
	DESCRIPTION OF WELL AND	LEASE			
11.	Lease Name	Well No. Pool Name, Including Fo		1	
	Howell K	2A Blanco Mesa V	Verde State, (Federa	SF078578-A	
		N Lin	ne and 1590 Feet From	The W	
	Line of Section 22 To	wnship 30N Range	8W , NMPM, Sa	in Juan County	
***	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS		
111.	Name of Authorized Transporter of Ot.	or Condensate X	Agaress (Give address to which appro		
	El Paso Natural Gas (	Company	P. O. Box 990, Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)		
	Name of Authorized Transporter of Ca				
	El Paso Natural Gas (	Unit Sec. Twp. P.ge.	P. O. Box 990, Farming		
	If well produces oil or liquids, give location of tanks.	F 22 30N 8W	1		
IV.	If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:  New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty.	
	Designate Type of Completi	on - (X) Gas Well	New West Workever Beepen		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	02-07-75	02-26-75	4295'	4270'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top XI/Gas Pay	Tubing Depth	
	5851' GL	Mesa Verde	14275	4287 Depth Casing Shoe	
	Perforations		,	4295!	
	4275-4283' Natural Co	ompletion TUBING CASING AN	D CEMENTING RECORD	1 4 / - 7 . 1	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	13 3/4"	9 5/8''	223'	460 cu. ft.	
	8 3/4"	7''	2965'	311 cu. ft.	
	6 1/4"	4 1/2"	4295'	198 cu. ft.	
		2 3/8"	4287'	Tubing	
V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)					
	OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas I	ift, etc	
	Length of Test	Tubing Pressure	Casing Pressure	STATE OF STA	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	BONNET OF	
	Actual Prod. During 1451	<b>0</b> 55		1 2 3 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	GAS WELL			100	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity Condensate	
	168,702 Testing Method (pitot, back pr.)	3 hours Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Calc A.O.F.	730	730	3/4"	
VI	. CERTIFICATE OF COMPLIAN			ATION COMMISSION	
**			APPROVED MAR 2 6	1975 MAR 3 1975	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Thony C Arnold			
		BY (miginal Signed by Emery C. Arnold SUPERVISOR DIST. #3			
	Jefon Mose		TITLE	SUPERVIDOR	
			This form is to be filed in	compliance with RULE 1104.	
(Signature)		well, this form must be accompanied by a tabulation of the deviation that taken on the well in accordance with RULE 111.			
	brilling Clerk		Att meetions of this form must be filled out completely for allow-		
	March 13, 1975	Title)	able on new and recompleted to	II. III. and VI for changes of owner.	
	· - · - · - · · · · · · · · · · · · · ·			were or other such change of condition.	

(Dute)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi, or completed wells.