

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF078385-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Howell L

9. WELL NO.

1A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREASec. 23, T-30-N, R-8-W
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1075'N, 1100'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6148' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

03-19-75 Tested surface casing; held 600#/30 minutes.

03-25-75 TD 3294'. Ran 83 joints 7", 20#, J-55 intermediate casing, 3281' set at 3294'.
Cemented with 319 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top
of cement at 1650'.03-29-75 TD 5545'. Ran 59 joints 4 1/2", 10.5#, K-55 casing liner, 2368' set from
3177-5545'. Float collar set at 5528'. Cemented with 424 cu. ft. cement.
WOC 18 hours.11-07-75 PBTD 5528'. Tested casing to 4000#, OK. Perf'd 4654', 4747', 4760', 4768',
4786', 4797', 4814', 4824', 4840', 4848', 4856' with 11 holes. Frac'd with
25,000#--20/40 sand and 27,000 gallons water. No ball drops. Flushed with
6304 gallons water.Perf'd 4887', 4910', 4941', 4952', 4995', 5007', 5041', 5050', 5062', 5074',
5084', 5111' with 12 holes. Frac'd with 28,500#--20/40 sand and 30,500 gallons
water. No ball drops. Flushed with 6594 gallons water.Perf'd 5192', 5205', 5226', 5245', 5264', 5276', 5285', 5314', 5349', 5376',
5442', 5493', 5522' with 13 holes. Frac'd with 31,000#--20/40 sand and 35,200
gallons water. No ball drops. Flushed with 6804 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. D. Buice

TITLE Drilling Clerk

DATE November 12, 1975

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side