))iutrict ! - (505) 393-6161 P. O. Box 1980 Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210

District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

District IV - (505) 827-7131

New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

Form C-140 Revised 06/99

Submit Original Plus 2 Copies to appropriate District Office

AUG 2 6 1999

OTT GOMO DIVO

				WELL	<u>vorkov</u>	<u>ER PROJE</u>	<u>CT</u>	(0)	Ma Dilano a)
	Operator an	d Well				. <u> </u>				
Ope	erator name	and address	Burlingto	on Resources Oil and	Gas			OGRID N		8
•				x 4289 Farmington, l				•5		
Con	tact Party	Peggy Bradfie	eld					Phone	(505) 326-9700	
D	operty Name				:	Well Num	ber	API Numb	er	
Pro	operty Maine	, HOWELL	ſ			1A			300452166	100
	Section			Feet From The	North/Sc	outh Line	Feet	t From The	East/West Line	County
JL)	23	030N	008W	1075	FNL		110	00	FWL	SAN JUAN
		1		10.0						
	Workove									
		Commenced		Previous Produ	icing Pool	l(s) (Prior to	Worl	kover)		
	99			BLANCO MESAV	ERDE					
	te Workover	Completed								
3/	99			Vorkover Procedures						<u> </u>
	Attach least t AFFID	hree months	decline of produ	curve or table showi tion following the wo	ng at leas	t twelve mor	nths (of production	n prior to the wor	COVER AND AL
	State of	of New Mexico								
	Count	y of <u>San Juan</u>) ss. \							
				luly sworn, upon oath	states:					
	1 1	am the opera	tor or aut	thorized representative	e of the Op	erator, of the	abov	/e-reference	Well.	
	2 1	have made of	r caused	to be made, a diligent	search of	the production	n rec	cords reasona	ably available for thi	s well. le
				edge, this application	and the dat	ta used to pre	epare	ule producti	On curve and/or tab	
	nature	lany.	Shace	e and accurate.	Title	Ry		<u>lm/</u>	Date	8-17-99 llern
SUB	SCRIBED A	ND SWORN T	O before	me this 242 day of (ugu	4 [7]	77	· m	al Bena	llern
Му	Commision e	xpires:	14/0	3				Notary		
		N/ATION D.	ISION IIS	E ONLY:						
OR (OIL CONSER	RVATION DIV	20 1010	E UNLI.						

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department

of this Approval and certifies that this Well Workover Project was completed on

Signature District Supervisor COD District	3 9/38/99
	7 7 28 7 7

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT RECEIVED

				21			
		Sundry Not	ices and Rep	ports on Well	s		
				<u> </u>	 	5.	Lease Number
						٠.	SF-078385A
The second	e of Well			070 76.	GION, NM	6.	If Indian, All. or
	GAS			010 71	,		Tribe Name
	0.10						
						7.	Unit Agreement Name
. Nam	e of Opera	tor					
R	IIRI.IN	IGTON					
Ŕ	ESOU	RCES OIL	& GAS COMPA	NY			
						8.	
3. Add	ress & Pho	ne No. of Opera	ator			_	Howell L #1A
PC	Box 4289,	Farmington, N	M 87499 (50	5) 326-9700		9.	
						10	30-045-21661 Field and Pool
4. Loc	ation of W	ell, Footage, S	Sec., T, R,	M DOWN NIMOM		10.	Blanco Mesaverde
10	75' FNL, 1	100' FWL, Sec.	23, 1-30-N,	K-0-W, NMEM		11.	County and State
							San Juan Co, NM
12 CF	ECK APPROP	RIATE BOX TO I	NDICATE NATU	RE OF NOTICE	, REPORT,	OTHER	DATA
	e of Submi			Type of Ac	tion		
-31	Notic	e of Intent		lonment _	Change	of Pl	ans
				pletion _	New Con	struc	tion
	X Subse	equent Report	Plugg	ging Back _	Non-Rou	tine	Fracturing
			Casın	ng Repair ring Casing	water S	o Jun	o Injection
	Final	Abandonment	- Alter	ring Casing _ r - Pay Add	_ Convers	TON C	o injection
			x Office	- ray Aud			
	D b - T	Person or Com	nleted Opera	tions			
13.		Proposed or Com	NU BOP. S	DON.			
13.	3-4-99	MIDII ND WH	NU BOP. S	DON.	4509'. T	IH w/	4 ½" pkr, set @ 4470'.
13.		MIRU. ND WH. TOOH w/2 3/8"	NU BOP. S tbg. TIH w 3000 psi. O	DON. /CIBP, set @ K. TOOH w/p	cr. SDON.		4 ½" pkr, set @ 4470'.
13.	3-4-99 3-5-99	MIRU. ND WH. TOOH w/2 3/8" PT CIBP to	NU BOP. S tbg. TIH w 3000 psi, O	DON. /CIBP, set @ K. TOOH w/p tion @ 1170'	cr. SDON. . Continue	e TIH	to 1300'. PT lnr top
13.	3-4-99	MIRU. ND WH. TOOH w/2 3/8" PT CIBP to TIH w/7" pkr,	NU BOP. S tbg. TIH w 3000 psi, O hit obstruc	DON. /CIBP, set @ K. TOOH w/p tion @ 1170' TOOH w/pkr.	cr. SDON. . Continue . Ran CBL 4!	e TIH 510' 1	to 1300'. PT lnr top to surface. SD for wknd.
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13.	3-4-99 3-5-99 3-6-99 3-8-99 3-9-99 3-10-99 3-12-99 3-13414-99 3-15-99 3-16417-99 3-18-99 3-19-99	MIRU. ND WH. TOOH w/2 3/8" PT CIBP to TIH w/7" pkr, & csg to 10 TIH. Perf Lev 4 ½" pkr, Frac Lewis w/4 Flow well. Flow well. To to 3800 ps: diameter ho Frac Lewis w/4 Flow back TOOH w/pkr. Blow well & Co Drill CIBP @ Alternate flo Blow well. T	NU BOP. S tbg. TIH w 3000 psi, O hit obstruc 000 psi, OK. ws @ 4155-45 set @ 3200'. 405 bbl 25# OOH w/pkr. i, OK. TOOH oles total. 407 bbl 25# well. TIH w/mill, O. 4140'. CO t 0. 4509'. CO t w & blow wel OOH w/mill.	DON. /CIBP, set @ K. TOOH w/pi tion @ 1170' TOOH w/pkr. 00' w/24 0.2 SDON. linear gel, Set CIBP @ 4 w/pkr. TIH TIH w/pkr, linear gel, tag up @ 401 to 4400'. Bl	Cr. SDON. Continue Ran CBL 4! "diamete: 100,000# 20 140'. TIH Perf Les set @ 3208 100,000# 2 0'. CO to ow well & ow well & ts 2 3/8"	w/pk wis @ '. S 0/40 CIBP	to 1300'. PT lnr top to surface. SD for wknd. es total. TOOH. TIH w/ AZ snd, 555,000 SCF N2. r, set @ 4110'. PT CIBP 3745-4105' w/22 0.29" DON. AZ snd, 488,348 SCF N2. @ 4140'. Blow well & CO
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13.	3-4-99 3-5-99 3-6-99 3-8-99 3-9-99 3-10-99 3-11-99 3-13-14-99 3-15-99 3-16-17-99 3-18-99 3-19-99 3-20-99	MIRU. ND WH. TOOH w/2 3/8" PT CIBP to TIH w/7" pkr, & csg to 10 TIH. Perf Lev 4 ½" pkr, Frac Lewis w/4 Flow well. Flow well. To to 3800 ps: diameter ho Frac Lewis w/4 Flow back TOOH w/pkr. Blow well & Co Drill CIBP @ Alternate flo Blow well. T	NU BOP. S tbg. TIH w 3000 psi, O hit obstruc 000 psi, OK. ws @ 4155-45 set @ 3200'. 405 bbl 25# COH w/pkr. i, OK. TOOH coles total. 407 bbl 25# well. TIH w/mill, O. 4140'. CO to w & blow wel COH w/mill. U WH. RD.	DON. /CIBP, set @ K. TOOH w/p tion @ 1170' TOOH w/pkr. 00' w/24 0.2 SDON. linear gel, Set CIBP @ 4 w/pkr. TIH TIH w/pkr, linear gel, tag up @ 401 to 4400'. Bl to 5500'. Bl li & CO. TIH w/175 j Rig released	Crrect. Continue Ran CBL 4! O' diamete: 100,000# 20 140'. TIH Perf Leset @ 3208 100,000# 2 O'. CO to ow well & ts 2 3/8" Correct.	e TIH 510' fr hold 0/40 / w/pk wis @ '. S 0/40 CIBP CO. CO.	to 1300'. PT lnr top to surface. SD for wknd. es total. TOOH. TIH w/ AZ snd, 555,000 SCF N2. r, set @ 4110'. PT CIBP 3745-4105' w/22 0.29" DON. AZ snd, 488,348 SCF N2. @ 4140'. Blow well & CO J-55 tbg, set @ 5495'.
14.	3-4-99 3-5-99 3-6-99 3-8-99 3-9-99 3-10-99 3-12-99 3-13414-99 3-15-99 3-16417-99 3-18-99 3-19-99 3-20-99	MIRU. ND WH. TOOH w/2 3/8" PT CIBP to TIH w/7" pkr, & csg to 10 TIH. Perf Lev 4 ½" pkr, Frac Lewis w/4 Flow well. Flow well. To to 3800 ps: diameter ho Frac Lewis w/4 Flow back TOOH w/pkr. Blow well & Co Drill CIBP @ Alternate flo Blow well. T ND BOP. N	NU BOP. S tbg. TIH w 3000 psi, O hit obstruc 000 psi, OK. ws @ 4155-45 set @ 3200'. 405 bbl 25# COH w/pkr. i, OK. TOOH coles total. 407 bbl 25# well. TIH w/mill, O. 4140'. CO to w & blow wel COH w/mill. U WH. RD.	DON. /CIBP, set @ K. TOOH w/p tion @ 1170' TOOH w/pkr. 00' w/24 0.2 SDON. linear gel, Set CIBP @ 4 w/pkr. TIH TIH w/pkr, linear gel, tag up @ 401 to 4400'. Bl to 5500'. Bl li & CO. TIH w/175 j Rig released	Crrect. Continue Ran CBL 4! O' diamete: 100,000# 20 140'. TIH Perf Leset @ 3208 100,000# 2 O'. CO to ow well & ts 2 3/8" Correct.	e TIH 510' fr hold 0/40 / w/pk wis @ '. S 0/40 CIBP CO. CO.	to 1300'. PT lnr top to surface. SD for wknd. es total. TOOH. TIH w/ AZ snd, 555,000 SCF N2. r, set @ 4110'. PT CIBP 3745-4105' w/22 0.29" DON. AZ snd, 488,348 SCF N2. @ 4140'. Blow well & CO J-55 tbg, set @ 5495'.
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14. Signe (This	3-4-99 3-5-99 3-6-99 3-8-99 3-9-99 3-10-99 3-12-99 3-13414-99 3-15-99 3-16417-99 3-18-99 3-19-99 3-20-99	MIRU. ND WH. TOOH w/2 3/8" PT CIBP to TIH w/7" pkr, & csg to 10 TIH. Perf Lev 4 ½" pkr, Frac Lewis w/ Flow well. Flow well. To to 3800 ps diameter ho Frac Lewis w/ Flow back TOOH w/pkr. Blow well & Co Drill CIBP @ Alternate flo Blow well. T ND BOP. N Certify that the	NU BOP. S tbg. TIH w 3000 psi, O hit obstruc 000 psi, OK. ws @ 4155-45 set @ 3200'. 405 bbl 25# OOH w/pkr. i, OK. TOOH oles total. 407 bbl 25# well. TIH w/mill, O. 4140'. CO to w & blow wel OOH w/mill. U WH. RD. ne foregoing Titl ate Office u	DON. /CIBP, set @ K. TOOH w/p tion @ 1170' TOOH w/pkr. 00' w/24 0.2 SDON. linear gel, Set CIBP @ 4 w/pkr. TIH TIH w/pkr, linear gel, tag up @ 401 co 4400'. Bl co 5500'. Bl ll & CO. TIH w/175 j Rig released is true and e Regulatory se)	Creet. Administr	e TIH 510' fr hold 0/40 / w/pk wis @ '. S 0/40 CIBP CO. CO.	to 1300'. PT lnr top to surface. SD for wknd. es total. TOOH. TIH w/ AZ snd, 555,000 SCF N2. r, set @ 4110'. PT CIBP 3745-4105' w/22 0.29" DON. AZ snd, 488,348 SCF N2. @ 4140'. Blow well & CO J-55 tbg, set @ 5495'. Date SCEPTED FOR RECCE.
14. Signe (This	3-4-99 3-5-99 3-6-99 3-8-99 3-9-99 3-10-99 3-12-99 3-13414-99 3-15-99 3-16417-99 3-18-99 3-19-99 3-20-99	MIRU. ND WH. TOOH w/2 3/8" PT CIBP to TIH w/7" pkr, & csg to 10 TIH. Perf Lev 4 ½" pkr, Frac Lewis w/ Flow well. Flow well. To to 3800 ps diameter ho Frac Lewis w/ Flow back TOOH w/pkr. Blow well & Co Drill CIBP @ Alternate flo Blow well. T ND BOP. N	NU BOP. S tbg. TIH w 3000 psi, O hit obstruc 000 psi, OK. ws @ 4155-45 set @ 3200'. 405 bbl 25# OOH w/pkr. i, OK. TOOH oles total. 407 bbl 25# well. TIH w/mill, O. 4140'. CO to w & blow wel OOH w/mill. U WH. RD. ne foregoing Titl ate Office u	DON. /CIBP, set @ K. TOOH w/p tion @ 1170' TOOH w/pkr. 00' w/24 0.2 SDON. linear gel, Set CIBP @ 4 w/pkr. TIH TIH w/pkr, linear gel, tag up @ 401 co 4400'. Bl co 5500'. Bl ll & CO. TIH w/175 j Rig released is true and e Regulatory se)	Creet. Administr	e TIH 510' fr hold 0/40 / w/pk wis @ '. S 0/40 CIBP CO. CO.	to 1300'. PT lnr top to surface. SD for wknd. es total. TOOH. TIH w/ AZ snd, 555,000 SCF N2. r, set @ 4110'. PT CIBP 3745-4105' w/22 0.29" DON. AZ snd, 488,348 SCF N2. @ 4140'. Blow well & CO J-55 tbg, set @ 5495'. Date 3729/990 CR RECOR

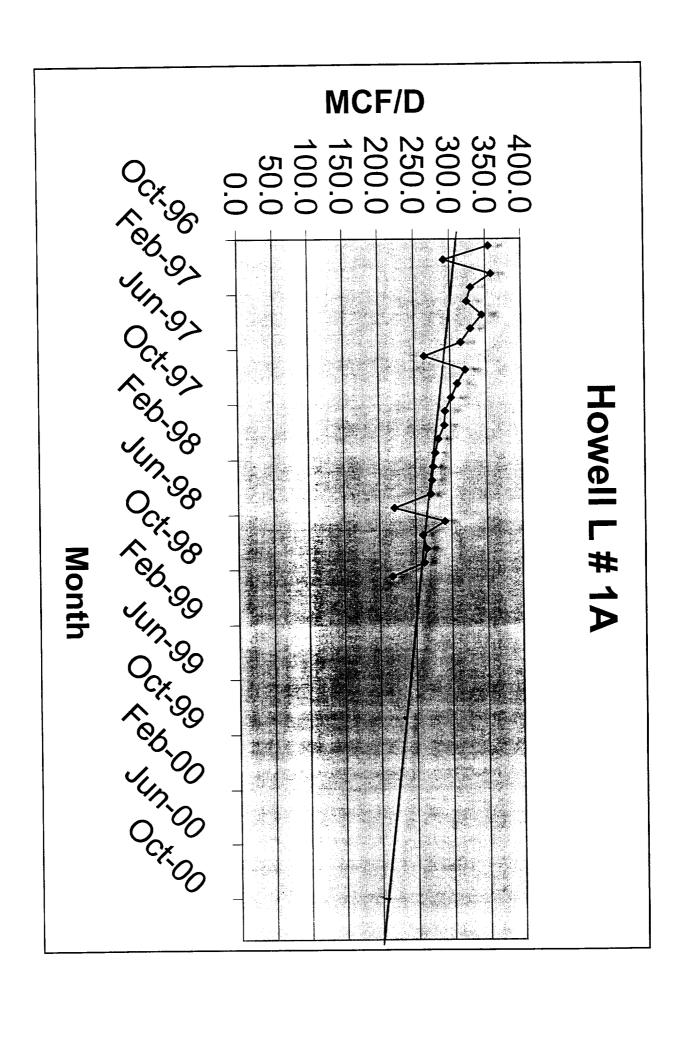
fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

Browsing: HOWELL L # 1A Table(P): PRODUCT/M,P,H,E,T,Z, Item: 2/18/19 Name: D

-DATE-- ----OIL---- GAS----

DATEC	-DATEOILGAS					
	Bbl	Mcf				
11/30/97	0	8739				
12/31/97	1	8764				
1/31/98	0	8629				
2/28/98	0	7697				
3/31/98	1	8471				
4/30/98	1	8140				
5/31/98	0	6841				
6/30/98	0	8723				
7/31/98	0	8059				
8/31/98	0	8225				
9/30/98	0	7851				
10/31/98	0	6730				



COMP_NAME	DISP_MO WELL_COGRS	GAS_PROD
HOWELL L 1A	3/31/99/4798201	3026.705
HOWELL L 1A	4/30/99 4798201	12115.41
HOWELL L 1A	5/31/99/4798201	11118.78
HOWELL L 1A	6/30/99/4798201	12250.09
HOWELL L 1A	7/31/99 4798201	0
HOWELL L 1A	8/31/99 4798201	0
HOWELL L 1A	9/30/99 4798201	0