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	DISTRIBUTION  ANTA FE  // FILE  U.S.G.S.  LAND OFFICE  IRANSPORTER  OIL  //	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65
1.	OPERATOR , PRORATION OFFICE Operator			
	E1 Paso Natural Gas Company  Address  P. O. Box 990, Farmington, NM 87401  Recson(s) for filing (Check proper box)  Other (Please explain)			
	New Well  Recompletion  Change in Ownership	Change in Transporter of: Oil Dry Go Casinghead Gas Conder	is 🔲	
	If change of ownership give name and address of previous owner			
и.	Lease Name Howell K	LEASE Well No. Pool Name, Including F  3A Blanco Mesa	Search (F.	Lease No. sderal c) Fee SF078578A
	Unit Letter I ; 1630 Feet From The S Line and 1030 Feet From The E			
		waship 30N Range 81		n Juan County
111.	Name of Authorized Transporter of Cil El Paso Natural Gas Co Name of Authorized Transporter of Cas	ompany singhead Gas or Dry Gas X	P. O. Box 990, Farm Address (Give address to which a	pproved copy of this form is to be sent)
	El Paso Natural Gas Co	Unit Sec. Twp. Rge. I 15 30N 8W	P. O. Box 990, Farm	ington, NM 87401
	If this production is commingled with COMPLETION DATA  Designate Type of Completion	th that from any other lease or pool, $O(1) \text{ Well } Gas \text{ Well } Gas$	give commingling order number:	Plug Back   Same Res'v.   Diff. Res'v.
	Date Spudded 02-21-75	Date Compl. Ready to Prod. 04-03-75	Total Depth 5828	P.B.T.D. 5811'
	Elevations (DF, RKB, RT, GR, etc.) 6436 GL Perforations 5073, 5116, 5	Mesa Verde 140', 5158', 5170', 5180	Top X11/Gas Pay 5073 D', 5490', 5516', 5529	Tubing Depth  5770!  Depth Casing Shoe
	5544', 5560', 5578', 5 5791'	TUBING, CASING, AND	0', 5702', 5730', 5762 CEMENTING RECORD DEPTH SET	SACKS CEMENT
	13 3/4'' 8 3/4''	9 5/8"	221' 3575'	224 cu. ft.
	6 1/4''	4 1/2" liner 2 3/8"	3418-5828' 5770'	424 cu. ft. Thg
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Other First New Oil Run To Tanks  Date of Test  Other Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
í	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condengate
	11,601 Testing Mathed (Bitot, back pr.)	3 hours Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size

3/4" Variable Calc. A.O.F. 609 633

TITLE .

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Drilling Clerk (Title) April 11, 1975

(Date)

OIL CONSERVATION COMMISSION APR 21 1975

SUPERVISOR DIST. #3

APPROVED. Original Signed by Emery C. Arnold

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Sanarete Roma C-104 must be filed for each most in multiply