. or co-122		1.5	- ,
DISTRIBUTION			
ANTA FE		1	
FILE		1	7
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		/	

Supersedes Old C-104 and C-116

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE El Paso Natural Gas Company 87401 P. O. Box 990, Farmington, MM Reason(s) for filing (Check proper box) Other (Please explain) Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Lease Name Lease No. Lloyd A 3 State (Federal ): Fee NM03486A Bloomfield Chacra Location 1100 1530 N Ή Feet From The\_ \_\_Line and \_ Feet From The Unit Letter San Juan 29N 11W Line of Section Range , NMPM, Township County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P. O. Box 990, Farmington, NM 87401 Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87401 El Paso Natural Gas Company Unit Twp. P.ge. Is gas actually connected? If well produces oil or liquids, give location of tanks. 11W 29N If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Gas Well New Well Deepen Oil Well Plug Back | Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. 02-11-75 Elevations (DF, RKB, RT, GR, etc.) 11-06-75 3189' Top Oil/Gas Pay Name of Producing Formation Tubing Depth 5805' GL 3057 Tubingless Chacra Depth Casing Shoe Perforations 3189' 3057-61', 3136-40' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT 126 CU. ft. CASING & TUBING SIZE DEPTH SET HOLE SIZE 137 13 3/4" 5/8" 2 7/8" 6 3/4" 3189 307 cu. ft. Tubingless (Test must be after recovery of total volume of load oil and must be expensed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc. Date First New Oil Run To Tanks Date of Test Casing Pressure Length of Test Tubing Pressure BEC 11 1975 Actual Prod. During Test Oil - Bbls. Water - Bbls. Motil con. com. <del>DIST.</del> **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate 661 3 hours Tubing Pressure (Shut-in ) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) 3/4" 1017 Calc. A.O.F. OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE <u>unij</u> 1975 APPROVED\_ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by a. A. Kendrick BY\_ TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. <u>Drilling Clerk</u> (Title) Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. December 11, 1975

Sanacata Forms C-104 must be filed for each and in multiply

(Date)