or or vorice are			j
DISTRIBUTION			
ANTA FE		17	
FILE		1	1 7
U.S.G.S.		Ī	
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR			
PROBATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

10

	ANTA FE /	KEUUESI FOR ALLOWABLE		Supersedes Old C-104 and C-1		
	U.S.G.S.	Effective 1-1-65				
	LAND OFFICE	- NOTION ENTION TO TH	ANSPORT OIL AND NATURAL	. GAS		
	TRANSPORTER OIL / GAS /					
	OPERATOR /					
1.	PRORATION OFFICE					
	Operator El Paso Natural Gas Company					
	P. O. Box 990, Farmington, NM 87401					
	Reason(s) for filing (Check proper ha	•	Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion	Oil Dry G	一			
	Change in Ownership	Casinghead Gas Conte	ons ite			
	If change of ownership give name and address of previous owner					
19.	DESCRIPTION OF WELL AND					
	Lease Name Duff	Well No. Pool Name, Including to Section 2 Well No. Pool Name, Including the Sectio	Formation Kind of Lea	Ledae .vo.		
	Location	J AZCCC TO EXC	5:116, 1 6:16	1410,007		
	Unit Letter M ; 860	Feet From The S 1	ne andFeet From	n TheW		
		ownship 29N Range		-		
		7.91	TIN , Man Way Sali	1 Juan -County		
III.	DESIGNATION OF TRANSPOR	NTER OF OIL AND NATURAL G.		roved copy of this form is to be sent)		
	El Paso Natural Gas Cor	mpany	P. O. Box 990, Farmin	ngton, NM 87401		
Name of Authorized Transporter of Casing		-70		roved copy of this form is to be sent)		
	El Paso Natural Gas Cor	npany Unit Sec. Twp. Rge.	P. O. Box 990, Farmin	ngton, NM 87401		
	If well produces oil or liquids, give location of tanks.	M 5 29N 11V				
	-	ith that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Weli	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty,		
	Designate Type of Completi	1	X			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	02-28-75 Elevations (DF, RKB, RT, GR, etc.)	10-08-75 Name of Producing Formation	2077' Top 0x1/Gas Pay	Z067 Tubing Depth		
	5787' GL	PC	1996	Tubingless		
	Perforations 1996-2008'	•		Depth Casing Shoe 2077		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12 1/4'' 7 7/8'' and 6 3/4''	8 5/8'' 2 7/8''	130' 2077'	118 cu. ft. 609 cu. ft.		
	7.7.7 0 and 0 5/ 4	Tubingless	2011	000 Cd. 10.		
V.	TEST DATA AND REQUEST FOR WELL	OR ALLOWABLE (Test must be a able for this d	ifter recovery of total volume of load of epth or be for full 24 hours)	l and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test -	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gda • MCF		
				1 1000 3		
	GAS WELL	T	,			
	Actual Prod. Test-MCF/D 522	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.) Calc. A.O.F.	Tubing Pressure (Shut-in)	Casing Freesure (Shut-in) 271	Chera Siza		
VI.	CLLTIFICATE OF CONTLIAN	ing and the second seco	A CONTRACTOR OF THE PROPERTY O	ATION COMMISSION		
I hereby certify that the rules and regulations of the O.f. Concern. Commission have been complied with said that the innerestricts.						
	above is true and complete to the best of my factoring substitution					
			TITLE			
			This form is to be filed in compliance with RULE 1104.			
	N. P. Huces	sature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	Drilling Clerk					
		itle)				
	October 14, 1975		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	(1)	u.c.,	<u> </u>	at he filed for each most in multiply		