STATE OF NEW MEXICO. ENERGY MID MINERALS DEPARTMENT

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| DISTRIBUTION | ↓ |
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| OIL | |
| TRAMPORTER BAS | |
| OPERATOR | |
| PROBATION OFFICE | |

OIL CONSERVATION DIVISION

Form C-104 Revised 10-01-78 Format 08-01-63 Page 1

| pistraguries P. O. 80 | x 2088 |
|--|--|
| LE SANTA FE, NEW | MEXICO 87501 |
| SARTA IS. | |
| 110 0/7/68 | JUN 18 1987 |
| REQUEST FOR | RALLOWABLE |
| A) | ND UIL COM NO. |
| PERATOR AUTHORIZATION TO TRANSF | PORT OIL AND NATURAL GAS |
| AUTHORIZATION TO TRANSP | Piol 3 |
| | |
| person Corporation | |
| Union Texas Petroleum Corporation | |
| service NM 87401 | |
| 375 US Highway 64, Farmington, NM 87401 | Other (Please explain) |
| annuals for liling (Check proper box) | |
| New Woll | kry Ges |
| T secondaries | |
| Change in Ownership Casinghead Gas Casinghad | ondens ete |
| - Clarida III | |
| change of ownership give name | |
| d address of previous owner | • |
| AND IFASE | Kind of Lease Leas |
| DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including F | Formation Kind of Lacon |
| ,eese Name Dulcher K | Kutz Pictured Cli Fres. Foderal or Foo SF047020 |
| Garland D R Tutcher K | |
| ocation | 860 Feet From The West |
| Unit Letter M : 790 Feet From The South Li | ine and |
| | 11W NMPM, San Juan c |
| Line of Section 27 Township 29N Range | 11W , NMPM, Salt Guati |
| | |
| IL DESIGNATION OF TRANSPORTER OF OIL AND NATURA | AL GAS Address (Give address to which approved copy of this form is to be sen |
| Name of Authorized Transporter of Oil or Condensate | 1 |
| | Address (Give address to which approved copy of this form is to be sen |
| Name of Authorized Transporter of Casinghood Gas or Dry Gas XX | Address (Cite Control of No. 87413 |
| Sunterra Gas Gathering Company | P. O. Box 1809, Bloomfield, NM 87413 |
| | is gas ectually connected? When |
| If well produces oil or liquids, | |
| give location of tents. M :-27 , 2914 . 1114 | t sine companying order numbers |
| f this production is commingled with that from any other lease or pool | 1. Elve community |
| the production of the same side if necessary. | |
| NOTE: Complete Parts IV and V on reverse side if necessary. | OIL CONSERVATION DIVISION |
| | UIL CUMBERVATION DIVIDION |
| VI. CERTIFICATE OF COMPLIANCE | JUN 1/8 1987 |
| I hereby certify that the rules and regulations of the Oil Conservation Division have | APPROVED |
| I hereby certify that the rules and regulations of the Ou Conservation to the best of been complied with and that the information given is true and complete to the best of been complied with and that the information given is true and complete to the best of been complied with and that the information given is true and complete to the best of the best of the complete to the best of the be | Jrank J. |
| my knowledge and belief. | W |
| | SUPERVISOR DISTRICT #3 |
| | |
| 11 + 2 -1 | This form is to be flied in compliance with RULE 1184 |
| Kofe Til - Irank | If this is a request for allowable for a newly drilled or well, this form must be accompanied by a tabulation of the well, this form must be accompanied by a tabulation of the well, this form must be accompanied with RULE 111. |
| (Signature) | well, this form must be secondard with RULE 111. |
| Permit Coordinator | All sections of this form must be filled out completely f |
| (Tale) | |
| June 17, 1987 | If the same of the |
| June 1/9 100/ | Fill out only sections of other such change of c |

(Dese)

Fill out only Sections L. II. III. and VI for changes of e-well name or number, or transporter, or other such change of cond Separate Forms C-104 must be filed for each pool in majoristed wells.

| Designate Tune of Complet | tion - (X) | Weil Gas Well | New Well | Workever | Deepen | Plug Back | Same Res'v. Dill. Re | |
|---|--|---------------------------------|---|---------------------------------|--------------|-----------------------|----------------------|--|
| Designate Type of Complete | | | | <u>!</u> | | · | <u> </u> | |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | | P.S.T.D. Tubing Depth | | |
| Elevetions (DF, RKB, RT, GR, etc., | Name of Producing Formetica Top Otl/Ges Pay | | | | | | | |
| Perioretions | - | | • | Depth Gest | ng Shoe | | | |
| | TUI | BING, CASING, AI | O CEMENTI | NG RECOR | D | | | |
| HOLE SIZE | CASING & | CASING & TUBING SIZE | | DEPTH SE | T | SACKS CEMENT | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | of socol value | a of load of | l and much have | | |
| V. TEST DATA AND REQUES OIL WELL | T FOR ALLOWA | able for this | septa or se jor | JULE 24 NOUPE, | <u>'</u> | | | |
| OIL WELL | Dete of Tees | BLE (Teet must be able for this | septa or se jor | full 24 hours, dethod (Flow, | <u>'</u> | | | |
| OIL WELL Date First New Oil Run Te Tanks | | ABIG 100 TAGE | septa or se jor | Aethod (Flow) | <u>'</u> | | | |
| OIL WELL Date First New Oil Run Te Tanks Longth of Teet | Date of Tees | ABIG 100 TAGE | Producing) | Aethod (Flow | <u>'</u> | lift, ete.) | | |
| OIL WELL Date First New Oil Run Te Tanks Longth of Teet Actual Pred. During Teet | Date of Test Tubing Pressure | ABIG 100 TAGE | Producing h | Aethod (Flow | <u>'</u> | Choke Size | | |
| V. TEST DATA AND REQUES OIL WELL Date First New Oil Run Te Tanks Length of Teet Actual Pred. During Teet GAS WELL Actual Pred. Teet-MCF/D | Date of Test Tubing Pressure | ABIG 100 TAGE | Producing h Casing Pres Water - Shie | Aethod (Flow | , pump, gas | Choke Size | | |