

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other <u>Plug</u>
2. NAME OF OPERATOR <u>John F. Staver dba Saguaro Oil Company</u>							
3. ADDRESS OF OPERATOR <u>P. O. Box 51, Farmington, New Mexico 87401</u>							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>1650' FSL & 2310' FEL</u> At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED <u>4-20-75</u>			
15. DATE SPUDDED <u>4/23/75</u>		16. DATE T.D. REACHED <u>5/1/75</u>		17. DATE COMPL. (Ready to prod.) <u>P & A</u>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>5256 Gr.</u>	
19. ELEV. CASINGHEAD <u>5258</u>		20. TOTAL DEPTH, MD & TVD <u>1399</u>					
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY <u>→</u>		ROTARY TOOLS <u>0-1399</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>Plugs TD to 1200' 625-425</u> <u>Surface plug & marker</u>						25. WAS DIRECTIONAL SURVEY MADE <u>No</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Induction Electric</u>						27. WAS WELL CORED <u>No</u>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE <u>7"</u>	WEIGHT, LB./FT. <u>17#</u>	DEPTH SET (MD) <u>62</u>	HOLE SIZE <u>9 1/2"</u>	CEMENTING RECORD <u>10 sk.</u>		AMOUNT PULLED <u>0</u>	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
<u>OCT 19 1977</u>				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>P & A</u>					
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD <u>→</u>	OIL—BBL.	GAS—MCF.	WATER—BBL. <u>377</u>
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE <u>→</u>	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO <u>CDM.</u> <u>100</u> <u>3</u>
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>John Cunningham</u>		TITLE <u>PRES</u>				DATE <u>10-19-77</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)