

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.  
MM-012711

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Florance

9. WELL NO.  
36A

10. FIELD AND POOL, OR WILDCAT  
Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 3-T30N-R8W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
1860 Lincoln St., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
815' FSL & 1100' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6189' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☒

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

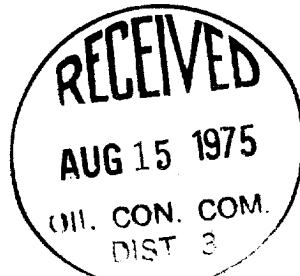
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/7/75 PBD 5632'. Going in hole to perforate. Tested bridge plug to 3400'. OK Spotted 200 gallons 15% HCL over perforations. Perforated Cliffhouse at: 4866, 4869, 4913, 4918, 4924, 4931, 4936, 4948, 4952, 4960, 4964, 4972, 4976, Minnefee 5011, 5022. Dropped 20 Balls with 15 balls in lbarrwell acid each. Broke down form at 3100 psi. Recovered 14 balls. Fractured Cliffhouse with 93,400 # 20/40 sand. Pumped 37 bpm at 2200 psi, reset bridge plug at 3240. Spotted 200 gallons 15% HCL over fruitland, tested bp to 3400psi. POH & installed dual tubing head.

8/8/75 PBD 5632'. Flowg. Fruitland up csg., Unloaded acid wtr. tsted well head to 3500 psi., OK. WIH perforated fruitland: 2761, 64, 66, 68, 94, 96, 98, 2826, 29, 32, 42, 45, 47, 51,. Broke form with 25 balls. Fractured Fruitland with 20/40 sand at 1 ppg. Pumped total 28,800# sand, 1040 Bf including acid. Flowing well up csg. 4 hrs., unloading acid water. 24 hr. STTP FCP 700.



RECEIVED  
AUG 14 1975  
U.S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

Production Clerk

DATE

*[Signature]* August 11, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: