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SANTA FE		1	
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LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR.			
PROPATION OFFICE			
Operator		711-42	
Aztec Oi	1 & 0	ias_	Com
144			

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DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION Bum C-104		
SANTA FE	l l	FOR ALLOWABLE Supersedes Old C-104 and C-1		
FILE /		AND	Effective 1-1-65	
U.S.G.5.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE				
TRANSPORTER GAS 1				
OPERATOR /				
PROPATION OFFICE				
Operator				
Aztec Oil & Gas C	ompany			
P. O. Drawer 5/0. Reason's for filing (Check proper b	Farmington, New Mexico	O-er (Piease explain)		
New Well: X	Change in Transporter of:	o di ji nisac capiality		
Recompletion	OII	5 :		
Change in Ownership	Castnghead Gas Conser	rsate		
f change of ownership give name nd address of previous owner				
DESCRIPTION OF WELL AND Lease Name	D LEASE Well No. Post Name, Including Fo	ormation Kind of Lease	e Lease No.	
Cain	21 Aztec Pictu	red Cliffe State, Federa	1 or Fee SF-080781	
Location	NZCCC (1CCC	red creases	3. 3307.51	
Unit Letter P	1145 Feet From The South Lin	e and 955 Feet From 3	The East	
Line of Section 30 7	'ownship 29N Range	9W NMPM San Juan	County	
DESIGNATION OF TRANSPO Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to which approx	ved copy of this form is to be sent	
Active of Authorities Francisco			, , , , , , , , , , , , , , , , , , ,	
Name of Authorized Transporter of C	Dustnijhedd Gas 🗍 💮 or Dry Gas 📆	Address (Give address to which approx	ved copy of this form is to be sent)	
Southern Union Gat	hering	P. O. Box 1899, Bloomf	ield New Mexico	
If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected? Whe	an an	
give location of tanks.		No !		
this production is commingled t	with that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Complet	ion = (X)	X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
8-4-77	10-27-77	2237'	2197'	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top O!l/Gas Pay	Tubing Depth	
5702'	Pictured Cliffs	2076'		
Perforations	1 01:00		Depth Casing Shoa	
2076' - 2106' Pict		CEMENTING RECORD	2237!	
POLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12-1/4"	8-5/8"	138!	T	
6-3/4"	2-7/8"	2237'	90 sxs 150 sxs	
37.7				
		<u> </u>		
EST DATA AND REQUEST	FOR ALLOWABLE (Test must be a)	feer recovery of total volume of load oil	and must be equal to or exceed top allowe	
M. WELL Date First New Oil Run To Tacks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	(t. etc.)	
Date First New On Hun To Tunks	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		·, · · · · · ·	
Length of Tout	Tuking Pressure	Cosing Pressure	Choke Size	
Actual Prod. During Teat	Ott-Bals.	Water-Bola.	Gda-MCF	
PAS WELL		BEIs, Condensate/AMACF		
Assuri Frod. Tost-MOF/O	Length of Tent	HEIS. Condensate/MMCr	Gravity of Condensate	
1,005 Teating Wethod (pilot, back pr.)	Tubing Pressure (Shub-in)	Casing Pressure (Bhat-in)	Choke Size	
Back Pressure	576 psig		3/4"	
		OIL CONSERVA	TION COMMISSION	
PRINCIPLE OF COMPLIA	4UE			
harries correctly that the cuted and	tregulations of the Oil Conservation	APPROVED, 19		
were established been compiled	with and that the information given			
wove is true and complete to t	he best of my knowledge and belief.		•	
	/ //	71715		
		This form is to be filed in compliance with RULE 1104.		
\sim	an I yar	If this is a request for allowable for a nawly drilled or despend		
	mature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.		
District Production M		All nections of this form mu	at be filled out completely for allow-	
(1	(121+)	able on new and recompleted we	/11a.	

November 22, 1977 (Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.