SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY					¥F-04702	0.5
APPLICATION	FOR PERMIT 1	O DRILL, I	DEEPEN, OR PL	UG BACK	6. IF INDIAN, ALLOTTER	C OR TRIBE NAME
1a. TYPE OF WORK	L 🔼	DEEPEN [G BACK 🗆	7. UNIT AGREEMENT N	AME
b. TYPE OF WELL OIL GA WELL WE	S OTHER		SINGLE ZONE	MULT: PLE ZONE	8. FARM OR LEASE NAM	
2. NAME OF OPERATOR	- 				9. WELL NO.	<u> </u>
3. ADDRESS OF OPERATOR P. O. BOX 80 4. LOCATION OF WELL (Re At surface 750 feet from At proposed prod. zone 14. DISTANCE IN MILES A	the Sorth line Gora as about Ind Direction From Nea	Hew Mencieo in accordance with and 790 for	ect from the E	est line.	10. FIRLD AND POOL, OF ACRES ASSIGNED	Chagra CX BLE. REA M, A-11V
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drlg	INE, FT.	790° Umit	16. NO. OF ACRES IN 1183.91	то Н	this Well 60 (MB/4)	
18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROT.					TARY OR CABLE TOOLS	
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)	5631 ft	. GA.		22. APPROX. DATE WG	ORK WILL START*
23.		PROPOSED CASI	NG AND CEMENTING	PROGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I	FOOT SETTING D	ертн	QUANTITY OF CEME	NT
12-1/4"	7-5/8"	26,40	130 Ft		130 a. st.	
6-3/4*	2 - 7/8*	6,40	3000 171		W or It.	····

We propose to drill a Chaura gas well to a total depth of approx. 3000 feet. The some will be send water framed to stimulate production.



RECEIVED

AUG 1 8 1975

U. S. GEOLOGICAL SURVEY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to descen or plug k, give data on present productive zone and proposed new productive subsurface locations and measured and true vertical depths. Give blowout zone. If proposal is to drill or deepen directionally, give pertinent data preventer program, if any.

24.	Original Signed By		Arren Mariana	DATE ANGUST 14, 1975	
SIGNED	Jerry L Lee	TITLE	Arva Angiaver	DATE	
(This space for Federal or Stat	e office use)		_		
PERMIT NO.			APPROVAL DATE		
CONDITIONS OF APPROVAL, IF ANY:		TITLE		DATE	

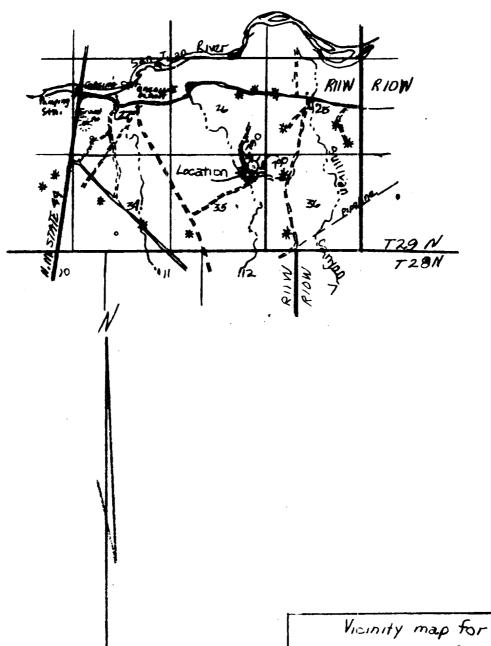
NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Superseder C-1_8 Stir tive :==

All distances must be from the outer boundaries of the Section

SOUTHERN	וואדטאו ז	PRODUCTION	J. CO.	Turisir CO	NGRESS			8
	Section.	The Arter state		lt mye		To carry		
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If more that interest and If more than	l royalty).						wnership th	nereof (both as to working
dated by co		on, unitization.	force-poolir	ig. etc?		- [c	J. J.	(n)
[Yes [XX No	If answer is "	yes?' type of	consolida	ition		Ne I a	3/5)
If answer is	s "no!" list	the owners an	d tract descr	iptions wh	iich have ac	rtually bee	n consolid.	convide reverse side of
this form if No allowabl	necessary.); e will be as:	signed to the w	ell until all	interests	have been c	onsolida	d Dist	munitization, unitization,
torced-pooli	ng, or otherv	cise) or until a	non-standard	l unit, elin	ninating suc	h interests	, has peen	approved by the Commis-
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150 Ft 100 FT SOUTHERN UNION PRODUCTION COMPANY CONGRESS NO. 8 790/N line & 790/E line Sec. 35, T-29N, R-11W SAN JUAN COUNTY, NEW MEXICO MELL 200 Ft 0. TRAILE R HOUSE DRILLING RIG 50 Ft. STEEL MUD PITS RESERVE PIT 50 FT. DUMP BURN PIT LATRINE 2'X4'X4'Deep



/=6000°

Vicinity map for Southern Union Production Co. Showing wall location in the NE/A, NE/A, Sec. 35, 729N, RIIW, N.M.P.M., San Juan County New Mexico.

Seals: 1-6000' Date: A August, 1975

San Juan Engineering Co.

SOUTHERN UNION PRODUCTION COMPANY

POST OFFICE BOX 808
FARMINGTON, NEW MEXICO 87401

August 14, 1975

United States Geological Survey P. O. Box 959 Farmington, New Mexico 87401

Attention: Mr. P. T. McGrath

Dear Sir:

Southern Union Production Company proposes to drill its Congress No. 8 Chacra well located 790 feet from the North line and 790 feet from the East line of Section 35, Township 29 North, Range 11 West, San Juan County, New Mexico.

Attached are maps showing the following data:

- 1. Existing roads.
- 2. Planned access roads.
- 3. Location of existing wells.
- 4. Lateral roads to well location.
- 5. A map is attached showing the location of the rig, mud tanks, reserve pit, burn pit, pipe racks, etc. The access road and location will be compacted.
- 6. Drilling and completion water will be obtained from the San Juan river.
- 7. Waste will be disposed of by being placed in the reserve pit and buried. Some will be burned in burn pit which will be covered after the well has been completed.
- 8. There will be no camp at or near the proposed well site.
- 9. There will be no airstrip.
- 10. The location of tank batteries and flow lines are not presently known. After the well has been drilled and the location has been cleaned this equipment will then be installed on the existing location. It is requested that a subsequent map be submitted after determining the exact location.
- 11. After the well is completed the location will be cleaned and bladed. The reserve pit will be fenced until it has dried and then it will be filled and restored to its natural state. The access road will be left as is for well maintenance.
- 12. The location is relatively flat. Range grass is the predominant vegetation.

Yours very truly,

SOUTHERN UNION PRODUCTION COMPANY
Original Signed By

Jenny L 169

Jerry L. Lee
Area Engineer