

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-10008	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
2. NAME OF OPERATOR Walter Duncan				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 234, Farmington, NM 87401				8. FARM OR LEASE NAME North Hogback 6	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1430' FSL - 880' FWL At top prod. interval reported below At total depth				9. WELL NO. 8	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Slickrock - Dakota	
15. DATE SPUDDED 1-30-76 16. DATE T.D. REACHED 2-14-76 17. DATE COMPL. (Ready to prod.) 2-14-76 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4994' GR 19. ELEV. CASINGHEAD				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 6, T29N, R16W	
20. TOTAL DEPTH, MD & TVD 692'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* _____	
23. INTERVALS DRILLED BY _____		ROTARY TOOLS 25-692'		CABLE TOOLS 0-25'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Open Hole 676-692'					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Electrical Log					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	20'	9"	5 sx	None
4-1/2"	9.5#	676'	6-1/4"	75 sx	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
			MAR 8 1977		
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 3-31-76	HOURS TESTED 24	CHOKE SIZE ---	PROD'N. FOR TEST PERIOD →	OIL—BBL. 1	GAS—MCF. TSTM
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF. TSTM	WATER—BBL. 5
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared					GAS-OIL RATIO TSTM
35. LIST OF ATTACHMENTS					GAS GRAVITY-API (CORR.) TSTM
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Jim L. Jacobs		TITLE Agent		DATE 3-7-77	

*(See Instructions and Spaces for Additional Data on Reverse Side)