DISTRIBUTION  SANTA IT.  FILE.  U.S.G.S.  LAND OFFICE	REQUEST I  G.S. AUTHORIZATION TO TRAI		Supers Effecti	Porm C-194 Supersedes Old C-104 and C-136 Effective 1-1-65	
TRAM PORTER OIL GAS  OPERATOR  PRORATION OFFICE  Gregator			API 3	0-045-21975	
El Paso Natural Gas (	Company			•	
P.O. Box 289, Farming	gton, New Mexico 87401				
Peason(s) for filing (Check proper b	Ox) Change in Transporter of:	Other (Please	explain)		
Recompletion	Cit Dry	Gas			
Change In Ownership	Castnghead Gas Conc	densate			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND					
Lease Name	Well No. Pool Name, Including		(Ind of Lease State, Federal or Fee	Lease No.	
Howell G	2A Blanco Mesa	verde	owe, reactal of Fee	<u>  NM 09717</u>	
Unit Letter C ; ]	180 Feet From The North L	ine and800	Feet From The West		
Line of Section 7 T	ownship 30-N Range	8-W , NMPM,	San Juan	County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G		which approved copy of this fo	orm is to be sent)	
El Paso Natural Gas Company		P.O. Box 289, F	Farmington, New Mex	cico 87401	
Name of Authorized Transporter of Castinghead Gas or Dry Gas X.  El Paso Natural Gas Company			which approved copy of this for armington, New Men		
	Unit   Sec.   Twp.   Rge.	Is gas actually connected		(100 87401	
If well produces cil or liquids, give location of tanks.	C 7 30N 8W				
	with that from any other lease or pool	l, give commingling order r	number:		
COMPLETION DATA  Designate Type of Complet	Oil Well Gas Well	New Well Workover	Deepen Plug Back Sa	me Resty. Diff. Hesty.	
Date Spudded	Date Compl. Ready to Prod.	X ! Total Depth	P.B.T.D.		
1-4-79	3-28-79	5311'	5293'		
Elevations (DF, RKE, RT, GR, etc.)		Top <del>GH</del> /Gas Pay	Tubing Depth		
5889' GL	Mesa Verde	4203'   5185'   6 4497 4503 4508 4521   Depth Casing Shoe			
Perforations 4203,4208,429	5,4335,4430,4442,4474,44	86,4497,4503,4508, 701 1780 1800 1005	5.4943.   5311'	106	
<u>4590,4607,4614,4619,46</u> 4948 4953 4958 4963,50	70,4694,4700,4710,4779,4 03,5034, TUBING, CASING, AN	ND CEMENTING RECORD		184,5216'	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACK	S CEMENT	
13 3/4''	9 5/8''	202'		24 cf	
8 3/4"	7''	2967'	<del></del>	16 cf	
6 1/4''	4 1/2" 2 3/8"	2813-5313 5185'	<del></del>	22 cf ubing	
TEST DATA AND REQUEST !	FOR ALLOWABLE (Test must be	after recovery of total volume depth or be for full 24 hours)	of load oil and must be equal		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Teet	Oil-Bble.	Water - Bbls.	Gas-MCF		
CAC HEST T	<u> </u>		/W	0.1079	
Actual Prod. Tost-MCF/D	Length of Test	Bols. Condensate/MMCF	Cravit of C	120 to 1	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	Choke she Oil	CON COM-	
CERTIFICATE OF COMPLIANCE			01L CONSERVATION COMMISSION		
•		ABBBOUTS	APR 23 1979	19	
Commission have been complied	regulations of the Oil Conservation with and that the information given be best of my knowledge and belief.	·	signed by A. R. Ken	drick	

Guisco

(Signature)
Drilling Clerk

(Title)

April 16, 1979

(Dute)

TLE \_\_\_SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.