Form 3160-5 (August 1999) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			OMB No Expires: No 5. Lease Serial No. NMSF078580				
abandoned wel	7. If Unit or CA/Agree	7. If Unit or CA/Agreement, Name and/or No.					
Type of Well ☐ Oil Well	NMNM073388 8. Well Name and No. WOOD RIVER 2						
2. Name of Operator BURLINGTON RESOURCES	7	9. API Well No. 30-045-21976-00-S1					
3a. Address P. O. BOX 4289 FARMINGTON, NM 87499	10. Field and Pool, or BLANCO	10. Field and Pool, or Exploratory BLANCO					
4. Location of Well <i>(Footage, Sec., T.</i> Sec 9 T30N R8W Mer NENW 36.83052 N Lat, 107.68295 W		11. County or Parish, and State SAN JUAN COUNTY, NM					
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Production (Start/Resume) ☐ Reclamation	□ Water Shut-Off□ Well Integrity			
Subsequent Report ☐ Final Abandonment Notice	☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	New ConstructionPlug and AbandonPlug Back	☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	⊠ WRK			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) (4-12-01) MIRU. SDON. (4-13-01) ND WH. NU BOP. TOOH w/2-3/8" tbg. TIH w/gauge ring to 4581'. TOOH. TIH w/4-1/2" CIBP, set @ 4571'. TOOH. Ran CBL @ 4571-3202'. TOC @ 3202'. PT CIBP & csg to 3000 psi, OK. Perf Lewis @ 3880-3888', 3950-58', 3995-4003', 4047-55', 4106-14', 4147-55', 4184-92', 4272-80', 4336-44', 4390-98', 4442-50', 4503-11' w/60 0.30" diameter holes.Brk dwn Lewis perfs. SDON. (4-14-01) Frac Lewis w/633 bbl 20# Inr gel, 200,000# 20/40 AZ sand, 1,262,400 SCF N2. Flow back well. (4-15-01) Flow back well. (4-16-01) TIH w/mill, tag @ 4289'. CO to CIBP @ 4571'. Blow well. (4-18-01) TOOH w/mill. TIH w/186 jts 2-3/8" 4,7# J-555 tbg, set @ 5641'. SN @ 5604'. ND BOP. NU WH. TIH w/pump & rods. SDON. (4-18-01) PT & pump action, OK. RD. Rig released.							

14. I hereby certify that the foregoing is true and correct. Electronic Submission #4381 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 05/24/2001 (01MXJ1978SE)								
Name (Printed/Typed) (None Specified)		Title						
Signature	Date 05/18/2001							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By	_ Tit	tle	MAY	Date 9 2001				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		ffice	FARMINGTUN FILL					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								

** REVISED **