

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Tenneco Oil Company							
3. ADDRESS OF OPERATOR 1860 Lincoln St., Suite 1200, Denver, CO 80203							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 890' FSL and 1515' FEL At top prod. interval reported below At total depth							
14. PERMIT NO. N. COM ST 3 DATE ISSUED AUG 20 1976							
15. DATE SPUDDED 6/13/76		16. DATE T.D. REACHED 6/22/76		17. DATE COMPL. (Ready to prod.) 7/22/76		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5864' GL	
20. TOTAL DEPTH, MD & TVD 5155'		21. PLUG, BACK T.D., MD & TVD 5103'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD CABLE TOOLS None	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesa Verde 4428' - 5058'							
25. WAS DIRECTIONAL SURVEY MADE Yes							
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density & Temperature logs							
27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9 5/8"		221'	12 1/4"	200 sacks		None	
7"		3072'	8 3/4"	400 sacks		None	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
4 1/2"	2843'	5153'	230		SIZE 2 3/8"	DEPTH SET (MD) 5072	PACKER SET (MD) None
31. PERFORATION RECORD (Interval, size and number)							
Blanco Mesa Verde Perf'd 29 holes: 4901' - 5056' Perf'd 14 holes: 4448' - 4681'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4901' - 5056'				Sand water frac'd w/70,000#s of 20/40 sand			
4448' - 4681'				Sand water frac'd w/75,000 #s of 20/40 sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION 7/21/76		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) shut-in pending hookup	
DATE OF TEST 8/2/76	HOURS TESTED 3 hrs.	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 537	WATER—BBL. 0	GAS-OIL RATIO 0
FLOW. TUBING PRESS. 294	CASING PRESSURE 535	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 11,129 AOF	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold							
35. LIST OF ATTACHMENTS Logs have been mailed to your office under separate cover.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>D.L. Myers</u>		TITLE <u>Div. Production Manager</u>				DATE <u>8-13-76</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)