

DISTRIBUTION		S
SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		1
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I. Operator
Tenneco Oil Company
Address
1860 Lincoln St. Suite 1200, Denver, Colorado 80295
Reason(s) for filing (Check proper box)
New Well ☐ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☒
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

*SF 078580-A
Lease Name Moore Well No. 5A Pool Name, Including Formation Blanco Mesa Verde Kind of Lease State, Federal or Fee Federal Lease No. *
Location
Unit Letter 0 ; 890 Feet From The South Line and 1515 Feet From The East
Line of Section 9 Township 30N Range 8W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Plateau, Inc. Address (Give address to which approved copy of this form is to be sent) Box 108, Farmington, N.M. 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Southern Union Gathering Company Address (Give address to which approved copy of this form is to be sent) P.O. Box 398, Bloomfield, New Mexico 87413
If well produces oil or liquids, give location of tanks. Unit 0 Sec. 9 Twp. 30N Rge. 8W Is gas actually connected? Yes When 10-6-76

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 6-13-76 Date Compl. Ready to Prod. 7-22-76 Total Depth 5155' P.B.T.D. 5103'
Elevations (DF, RKB, RT, GR, etc.) 5864' GL Name of Producing Formation Blanco Mesa Verde Top Oil/Gas Pay 4448' Tubing Depth 5072'
Perforations 29 Holes from 4901'-5056 and 14 Holes from 4448'-4681' Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 9-5/8" Casing 221' 200 Sacks
8-3/4" 7" Casing 3072' 400 Sacks
6-1/8" 4-1/2" Casing Lnr. 2843'-5153' 230 Sacks
2-3/8" Tubing 5072' 0

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 11129 AOF	Length of Test 3 Hours	Bbls. Condensate/MMCF -0-	Gravity of Condensate -0-
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 528	Casing Pressure (Shut-in) 633	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. P. Kendrick
(Signature)

Division Production Manager

(Title)

1-5-77

(Date)

OIL CONSERVATION COMMISSION
APPROVED JAN 7 1977, 19

BY Original Signed by A. P. Kendrick

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.