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Appropriate District Office
DISTRICT 1
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State of New Mo Energy, Minerals and Natural Re

Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 1. Well API No. Operator 3004522023 Amoco Production Company 1670 Broadway, P. O. Box 800, Denver, Colorado 80201 Other (Please explain) Reason(s) for Filing (Check peoper box) Change in Transporter of: New Well Dry Gas Recompletion Change in Operator X Casinghead Gas Condensate If change of operator give maine and address of previous operator Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155 II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Lease Name BLANCO FRUITLAND COAL NM012711 LAWSON BASIN Location _ Line and 1060 Feet From The FNL _ Feet From The _FWL 1835 Unit Letter ___E Range8W SAN JUAN , NMPM, Section 10 Township 30N HL DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil XCSI or Dry Gas [X] Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas O. BOX 1492, EL PASO, TX 79978 EL PASO NATURAL GAS COMPANY is gas actually connected? When ? Unit Sec. Twp. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number IV. COMPLETION DATA Deepen | Plug Back | Same Res'v | Diff Res'v New Well Workover Oil Well Gas Well Designate Type of Completion - (X) PRTD Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Name of Producing Formation Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Dale First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls. Actual Prod During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod Test - MCF/D Choke Size Casing Pressure (Shut in) Tubing Pressure (Shut in) Testing Method (pilot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. MAY 08 198 Date Approved ___ By_ SUPERVISION DISTRICT # 3 Staff Admin. Suprv. L. Hampton Title 303-830-5025

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name January 16, 1989

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells,