

(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

98 DEC -2 PM 1:33

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800' FSL

1730' FEL

Sec. 10 T 30N R 8W

UNIT O

5. Lease Designation and Serial No.

SF-078578

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Howell

#2A

9. API Well No.

3004522024

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

SAN JUAN

NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perf and Frac/Add Pay

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has perf'd and frac'd this well per the following:

MIRUSU 10/29/98. NDWH, NUBOP, Set CIBP at 4300'. Test plug to 1000# for 10 minutes, held okay. TOH with tbq and pkr. RU and run CBL from 3800' to 4300' to chek for frac isolation. Good isolation.

Perforated from 4181' to 4198' with 2 jspf, .330 inch diameter, total 34 shots fired. Frac'd with 43,204# 16/30 Arizona sand. RU to flow test on 1/4" choke. Flowed for 12 hrs recovering 60 bbls wtr. FCP 100#.

TIH and tag fill at 4247'. PU and flow well on 3/4" choke. FTP 8#. Recovered 40 bbls wtr. TIH and tag 10' of fill. Clean out to BP at 4300'. PU and flow test upper zone in well. Flowed for 12 hrs recovering 25 bbls wtr, 797 mcf. FCP 150#, FTP 40#.

Clean out fill and CIBP to PBD. TOH with tbq and bit. TIH with production tbq. Land tbq on slips and flow test for weekend. Flowed 60 hrs on 48/64" choke recovering 10 bbls wtr, 797 mcf. FCP 140#, FTP 45#.

PU and land tbq at 4949'. Release rig 11/9/98.

I hereby certify that the foregoing is true and correct.

Signed

*Paul M. Jefferson*

Title

Sr. Admin. Staff Asst.

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

DEC 15 1998

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NMOCN