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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
Com. Agr 14-08-001-244

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Tenneco Oil Company

3. Address of Operator
1860 Lincoln St., Suite 1200, Denver, Colorado 80203

4. Location of Well

UNIT LETTER F LOCATED 1703 FEET FROM THE North LINE AND 1850 FEET FROM

THE West LINE OF SEC. 15 TWP. 30N RGE. 8W NMPM

15. Date Spudded 6/24/76 16. Date T.D. Reached 7/3/76 17. Date Compl. (Ready to Prod.) 7/29/76 18. Elevations (DF, RKB, RT, GR, etc.) 5760' GR

20. Total Depth 5055' 21. Plug Back T.D. 5001' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools O-TD Cable Tools None

24. Producing Interval(s), of this completion - Top, Bottom, Name
Blanco Mesa Verde 4310' - 4908'

26. Type Electric and Other Logs Run
Gamma Ray, Differential Temperature, and Compensated Density Logs

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	209'	12-1/4"	240 Sacks	None
7"	23#	2975'	8-3/4"	375 Sacks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	2728'	5046'	245		2-3/8"	4855'	

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Blanco Mesa Verde 9 Holes from 4842' - 4713' 10 Holes from 4582' - 4315'			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
			4842' - 4713'	Frac'd with 45,000 pounds of 20/40 sand
			4582' - 4315'	Frac'd with 50,000 pounds of 20/40 sand

33. PRODUCTION

Date First Production 7/29/76 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut in

Date of Test 8/9/76 Hours Tested 3 Hrs. Choke Size 3/4" Prod'n. For Test Period Oil - Bbl. 0 Gas - MCF 281 Water - Bbl. 0 Gas - Oil Ratio 0

Flow Tubing Press. 153# Casing Pressure 463# Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 4594 AOF Water - Bbl. 0 Oil Gravity - API (Corr.) 0

34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold. Test Witnessed By Tefteller

35. List of Attachments
Logs have already been mailed to your office.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A.A. Myers TITLE Div. Production Manager DATE 8-13-76