

DISTRIBUTION	5
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS.

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Tenneco Oil Company	
Address 1860 Lincoln St. Suite 1200, Denver, Colorado 80295	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change In Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change In Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE * Com. Agr. 14-03-001-2440

Lease Name Florance	Well No. 32A	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee FEE	Leads to *
Location				
Unit Letter F	1703	Feet From The North	Line and 1850	Feet From The West
Line of Section 15	Township 30N	Range 8W	San Juan County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) Box 108, Farmington, N.M. 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union Gathering Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 398, Bloomfield, New Mexico 87413	
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 15
	Twp. 30N	Rge. 8W
	Is gas actually connected? No	
	When Near Future	

If this production is commingled with that from any other lease or pool, give commingling order number:

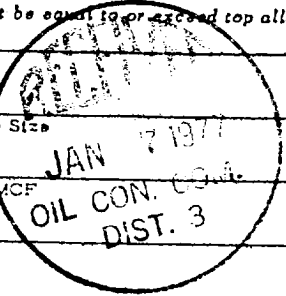
IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 6-24-76	Date Compl. Ready to Prod. 7-29-76		Total Depth 5055'		P.B.T.D. 5001'			
Elevations (DF, RKB, RT, CR, etc.) 5760' GR	Name of Producing Formation Blanco Mesa Verde		Top Oil/Gas Pay 4315'		Tubing Depth 4855'			
Perforations 9 Holes from 4842'-4713' and 10 Holes from 4582'-4315'					Depth Casing Shoe None set			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8" Casing		209'		240 Sacks			
8-3/4"	7" Casing		2975'		375 Sacks			
6-1/8"	4-1/2" Casing Lnr.		2728'-5046'		245 Sacks			
	2-3/8" Tubing		4855'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF



GAS WELL

Actual Prod. Test-MCF/D 4594 AOF	Length of Test 3 Hours	Bbls. Condensate/MMCF -0-	Gravity of Condensate -0-
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 547	Casing Pressure (Shut-in) 594	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. H. Meyer
(Signature)
Division Production Manager
(Title)
1-5-77
(Date)

OIL CONSERVATION COMMISSION	
APPROVED	19
BY Original Signed by A. R. Kendrick	
TITLE SUPERVISOR DIST. #2	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	