	DISTRIBUTION S	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
	SANTA FE /	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-1
	U.S.G.S.	AUTUODITION	AND	Effective 1-1-65
	LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	GAS
i	OIL ,			
	TRANSPORTER GAS			
	OPERATOR /		•	
	PROBATION DESICE			
1	Operator			
ļ	Tenneco Oil Company			
Ì	Address	+ C.:+- 1000 D		
	1860 Lincoln St. Suite 1200, Denver, Co			
	Reason(s) for filing (Check proper	·	Other (Please explain)	
	New Well .	Change in Transporter of:	F	•
-	Recompletion	OII Dry		
Į	Change in Ownership	Casinghead Gas Conc	lensate X	
1	If change of ownership give nam	e		
	and address of previous owner_			
	DECEMPORION OF DIECE	T. V. C. 4 (1)		
ï	DESCRIPTION OF WELL AN Lease Name	Well No. Pool Name, Including	Formation Kind of Lea	* Com. Agr. 14-03-001-24
1	Florance		esa Verde State, Fede	rel or For FEE
ł	Location	pranco n	esa verde state, i ede	*
ı	F	1703 Feet From The North	ine and 1850	Heat
ı	Unit Letter;;	Feet From The NOT LIT	ine and 1000 Feet From	The West
l	Line of Section 15	Township 30N Range	8W , NMPM,	San Juan
L		Tiunge	, NMPM,	Sail Oddii County
1	DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS	
Γ	Name of Authorized Transporter of	Ott or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
1	Plateau, Inc.			-
ľ	Name of Authorized Transporter of		Address (Give address to which appr	N.M. 87401 oved copy of this form is to be sent)
١	Southern Union	Gathering Company		field, New Mexico 87413
ľ	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? W	hen New Mexico 8/413
	give location of tanks.	F 15 30N 8W	No	Near Future
1	f this production is commingled	with that from any other lease or pool	give commingling order number	
(COMPLETION DATA			
l	Designate Type of Comple	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
L			X	
	Date Spudded 6-24-76	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Ļ	· · · · · · · · · · · · · · · · · · ·	7-29-76	5055'	5001'
	Elevations <i>(DF, RKB, RT, GR, etc.</i> 5760 GR		Top Oll/Gas Pay	Tubing Depth
_		Blanco Mesa Verde	4315'	4855'
9 Holes from 1912, 1712, and 10 Halas C. Aroot source			Depth Casing Shoe	
L	9 Holes from 4842'-4713' and 10 Holes from 4582'-4315' TUBING, CASING, AND CEMENTING RECORD None set			None set
\vdash				
L	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
L	12-1/4"	9-5/8" Casing	209'	240 Sacks
	8-3/4"	7" Casing 4-1/2" Casing In	2975'	375 Sacks
_	6-1/8"			245 Sacks
_		2-3/8" Tubing	4855'	
	EST DATA AND REQUEST OIL WELL		after recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-
-	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ille etc.)
1	ength of Test	Tubing Pressure	Cosing Pressure	Chole Stae
				Choxe Size 17 1977
	letual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF CON
A				OIL CON. COM. DIST. 3
A				- Uio'
٨				
G	AS WELL			
G	Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
G		Length of Test 3 Hours	Bbls. Condensate/MMCF	
G	Actual Prod. Tool-MCF/D 4594 AOF Ceoting Method (pitos, back pr.)	<u> </u>	1	
G	4594 AOF	3 Hours	-0-	Gravity of Condensate -()- Choke Size
G	Actual Prod. Tast-MCF/D 4594 AOF Teating Method (pitot, back pr.) Back Pressure	3 Hours Tubing Pressure(shut-in) 547	-0- Casin& Pressure (Shut-in) 594	Gravity of Condensate -0- Choke Size 3/4"
G	Actual Prod. Tool-MCF/D 4594 AOF Ceoting Method (pitos, back pr.)	3 Hours Tubing Pressure(shut-in) 547	-0- Casing Pressure (Shut-in) 594 OIL CONSERVA	Gravity of Condensate -0- Choke Size 3/4" ATION COMMISSION
G A	Actual Prod. Tool-MCF/D 4594 AOF Testing Method (pitot, back pr.) Back Pressure ERTIFICATE OF COMPLIAN hereby certify that the rules and	3 Hours Tubing Pressure (Shut-in) 547 NCE	-0- Casinà Pressure (Shut-in) 594 OIL CONSERVA APPROVED	Gravity of Condensate -0- Choke Size 3/4" ATION COMMISSION
G C	Actual Prod. Tool-MCF/D 4594 AOF Testing Method (pitos, back pr.) Back Pressure ERTIFICATE OF COMPLIANT hereby certify that the rules and commission have been complied	3 Hours Tubing Pressure (Shut-in) 547	-0- Casinà Pressure (Shut-in) 594 OIL CONSERVA APPROVED	Gravity of Condensate -0- Choke Size 3/4" ATION COMMISSION
G G	Actual Prod. Tool-MCF/D 4594 AOF Testing Method (pitos, back pr.) Back Pressure ERTIFICATE OF COMPLIANT hereby certify that the rules and commission have been complied	3 Hours Tubing Pressure (Shut-in) 547 NCE regulations of the Oil Conservation with and that the information given	OIL CONSERVA APPROVED THE Original Signed by A	Gravity of Condensate -0- Choke Size 3/4" ATION COMMISSION
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G	Actual Frod. Tast-MCF/D 4594 AOF Testing Method (pitot, back pr.) Back Pressure ERTIFICATE OF COMPLIAN hereby certify that the rules and commission have been complied ove is true and complete to the	3 Hours Tubing Pressure (Shut-in) 547 NCE regulations of the Oil Conservation with and that the information given me beat of my knowledge and belief.	OIL CONSERVA APPROVED THE SUPERVISOR DIST	Gravity of Condensate -0- Choke Size 3/4" ATION COMMISSION A. R. Kendrick
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G	Actual Prod. Tool-MCF/D 4594 AOF Testing Method (pitos, back pr.) Back Pressure ERTIFICATE OF COMPLIANT hereby certify that the rules and commission have been complied	3 Hours Tubing Pressure (Shut-in) 547 NCE regulations of the Oil Conservation with and that the information given me beat of my knowledge and belief.	OIL CONSERVA APPROVED	Gravity of Condensate -0- Choke Size 3/4" ATION COMMISSION A. R. Kendrick compliance with RULE 1104. wable for a newly drilled or despendently interest of the deviation of the deviation.
G G	Actual Frod. Test-MCF/D 4594 AOF Testing Method (pitos, back pr.) Back Pressure ERTIFICATE OF COMPLIAN hereby certify that the rules and commission have been complied ove is true and complete to the comp	3 Hours Tubing Pressure (Shut-in) 547 NCE regulations of the Oil Conservation with and that the information given me beat of my knowledge and belief.	OIL CONSERVA APPROVED THE SUPERVISOR DIST TITLE SUPERVISOR DIST This form is to be filed I. If this is a request for allowed, this form must be accompated to the well, this form must be accompated taken on the well in accompany.	Gravity of Condensate -0- Choke Size 3/4" ATION COMMISSION A. R. Kendrick Compliance with RULE 1104. wable for a newly drilled or despendented by a fabulation of the deviation redance with RULE 111.
G F	Actual Frod. Tast-MCF/D 4594 AOF Testing Method (pitot, back pr.) Back Pressure ERTIFICATE OF COMPLIAN hereby certify that the rules and commission have been complied ove is true and complete to the comp	3 Hours Tubing Pressure (Shut-in) 547 NCE regulations of the Oil Conservation with and that the information given me beat of my knowledge and belief.	OIL CONSERVA APPROVED THE SUPERVISOR DIST TITLE SUPERVISOR DIST This form is to be filed I. If this is a request for allowed, this form must be accompated taken on the well in accompated taken of this form must be form must be accompated taken on the well in accompated taken on the	Gravity of Condensate -0- Choke Size 3/4" ATION COMMISSION A. R. Kendrick compliance with RULE 110A. wable for a newly drilled or despended inled by a fabulation of the deviation redance with RULE 111. ist be filled out completely for allow-
G F C	Actual Frod. Tast-MCF/D 4594 AOF Testing Method (pitot, back pr.) Back Pressure ERTIFICATE OF COMPLIAN hereby certify that the rules and commission have been complied ove is true and complete to the comp	3 Hours Tubing Pressure (Shut-in) 547 NCE regulations of the Oil Conservation with and that the information given me best of my knowledge and belief.	OIL CONSERVA APPROVED THE SUPERVISOR DEST TITLE SUPERVISOR DEST This form is to be filed I. If this is a request for allowell, this form must be accompated to the second and the second process taken on the well in accompation of this form must be no new and recomplated with the second process taken on the well and the second process taken on the well in accompanies to the second process taken on the well in accompanies to the second process taken on the well in accompanies to the second process taken on the well in accompanies to the second process taken on the well in accompanies to the second process taken on the well in accompanies to the second process taken on the well in accompanies to the second process taken on the well in accompanies to the second process taken on the well and the second process taken on the second proce	Gravity of Condensate -0- Choke Size 3/4" ATION COMMISSION A. R. Kendrick compliance with RULE 1104. wable for a newly drilled or despended nied by a fabulation of the deviation redance with RULE 111. ist be filled out completely for allowelle.
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