## SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES DEPARTMENT OF THE INTERIOR

	5. LEASE DESIGNATION AND SERIAL NO.							
GEOLOGICAL SURVEY APT 30-045-22082							14-20-0603-9591	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, ALLOTTEE OR THISE NAME	
	Y FOR PERIVIT	O DRILL, I	DEEPE	Y, OR P	LUG B.	ACK	Marrado Mui	h a
1a. TYPE OF WORK	LL X	DEEPEN		ni i	IC DAC	W [7]	Navajo Tri 7. UNIT AGREEMENT	
b. Type of Well		DEEPEN		PLI	UG BAC	N L.		
OH [	s 🗀		SING		MULTIPL	E [ ]	S. FARM OR LEASE N	· ·
2. NAME OF OPERATOR	ELL OTHER	· · · · · · · · · · · · · · · · · · ·	ZONI	<u> </u>	ZONE		<i>i</i>	
a. NAME OF GIBRAIGE							North Hogh	ack l
Walter D	9. WELL NO.							
3. ADDRESS OF OPERATOR	;	23						
Box 234,	10. FIELD AND POOL, OR WILDCAT							
4. LOCATION OF WELL (Re At surface		Slickrock - Dakota						
1600' FNL - 2200' FWL							11. SEC., T., B., M., OR BLK.	
At proposed prod. zon-	AND SURVEY OR	AREA						
F1262333 F1347 A13	Sec 1, T29	N D17W						
14. DISTANCE IN MILES A	12. COUNTY OR PARIS							
7 miles	San Juan	NM						
7 miles east of Shiprock, New Mexico 15. DISTANCE FROM PROPOSED*   16. NO. OF ACRES IN LEASE   17. NO. OF ACRES IN						F ACRES ASSIGNED	NH	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.							IIS WELL	111
(Also to nearest drlg. unit line, if any) 1600			640			<del>1</del>	$\frac{-2 \cdot 1/2}{}$	40
TO NEAREST WELL, DRILLING, COMPLETED.						le tools to 2	5.5.1	
438   670   Rot						Rot	ary 25 to TI	.J .
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)					:	22. APPROX. DATE V	OBK WILL START*
4978' GR	6-10	76						
23.	F	ROPOSED CASII	NG AND (	CEMENTING	PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SETTING DEPTH			QUANTITY OF CEM	ENT	
9"	7"	20	#	25'			5 sx	
6-1/4"	4-1/2"	10.5	<b>#</b>  _	670'			75 sx	
					İ	.:		
ı		l	- 1		I	¥		
							····	14.

- 1. Drill w/cable tools thru boulders and set 7" csg cemented w/5 sx
- 2. Drill 6-1/4" hole to top of Dakota sand @ approx 670'
- 3. Run 4-1/2" csg and cement to surface w/75 sx
- 4. Drill 3-7/8" hole into Dakota pay zone w/air
- 5. Complete well open hole naturally and run 2-3/8" tbq.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

BIGNED Jim L. Jacobs	TITLE	OFFILM	DATE 5-25-76
(This space for Federal or State office use)		WITH A FD	
PERMIT NO.		APPROVAL PATE JUN 3 1976	
APPROVED BY	TITLE	10/0	DATE
CONDITIONS OF APPROVAL, IF ANY:		OIL CON. COM.	JUN 2.1976
O Del		DIST ?	11.0. 2071.5710
*Sec	e Instruction	s On Reverse Side	U. S. GESTE MOUL BURNEY (

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator 1-23 North Hogback Walter Duncan Unit Letter Section Township County San Juan 17 W 29 N Actual Footage Location of Well: 2200 feet from the 1600 feet from the North line and OMINAXXXXXXXXXXXXXX Pool Producing Formation Ground Level Elev. 40 Slickrock Dakota Proration Unit Acres 4978 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_ □No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Jim L. Jacobs Position 2200 Agent Company Walter Duncan 5-25-76 I hereby certify that the well location shown on this play was plotted from field notes of uctual surveys made by me or under my supervision, and that the same Is true and correct to the cest of my Date Surveyed 4-19-76 Registered Professional Engineer 3795 500 2000 1500