

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:
NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☒ Other Fruitland

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1060' FSL, 1680' FEL

At top prod. interval reported below
At total depth

OCT 29 1984

BUREAU OF LAND MANAGEMENT
CARMINGTON RESOURCE AREA

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 12/16/76 16. DATE T.D. REACHED 12/23/76 17. DATE COMPL. (Ready to prod.) 10/12/84 18. ELEVATIONS (DF, RKB, ET, GR, ETC.)* 6184' KB 19. ELEV. CASINGHEAD 6172' GR

20. TOTAL DEPTH, MD & TVD 5522' KB 21. PLUG, BACK T.D., MD & TVD 5353' KB 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2845-2992 Fruitland Coal, Upper & Lower

26. TYPE ELECTRIC AND OTHER LOGS RUN
GRN

28.

CASING RECORD (Report all strings set in well)

OIL CON. DIV.
DIST. 3

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	231' KB	12-1/4"	225 SX	
7"	23#	3276' KB	8-3/4"	425 SX	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3124' KB	5516' KB	265sx		2-3/8"	2937' KB	3100' KB

31. PERFORATION RECORD (Interval, size and number)

1 JSPF 30', 30 holes - Lower
2953-69', 2978-92' KB
1 JSPF, 52' 52 holes - Upper
2845-59', 2905-26', 2880-97'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2953-2992' KB	Lower-Acidized w/800 gal 15% wgt'd HCl. Frac w/34,000 gal 70 qual. foam, 1% KCl water & 77,000# 20/40 sd. Upper-acidized w/1400 gal 15% wgt'd HCL & 750SCF N ₂ /bbl. Frac w/52,000 gal**
2845-2926' KB	

33. PRODUCTION RECORD
DATE FIRST PRODUCTION 07/03/84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing WELL STATUS (Producing or shut-in) shut-in

DATE OF TEST 10/11/84 HOURS TESTED 3 hrs. CHOKE SIZE 3/4" PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. 56.6 WATER—BSL. GAS-OIL RATIO

FLOW. TUBING PRESS. 22 CASING PRESSURE PKR CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. 453 WATER—BSL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Scott M. Kuning TITLE Sr. Regulatory Analyst BY DATE 10/22/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** 70 qual foam & 101,000# 20/40 sd.