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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☐

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Valdez

2. Name of Operator
El PamCo, Inc.

9. Well No.
1-A

3. Address of Operator
P. O. Box 14738 Albuquerque, N. M. 87111

10. Field and Pool, or Wildcat
**Aztec Fruitland
Aztec Pictured Cliffs**

4. Location of Well

UNIT LETTER **P** LOCATED **790** FEET FROM THE **South** LINE AND **790** FEET FROM

THE **East** LINE OF SEC. **24** TWP. **29N** RGE. **11 W** NMPM

12. County
San Juan

15. Date Spudded 10-24-76	16. Date T.D. Reached 11-1-76	17. Date Compl. (Ready to Prod.) 12-20-76	18. Elevations (DF, RKB, RT, GR, etc.) 5453 Gr 5467 RKB	19. Elev. Casinghead 5453
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20. Total Depth 1800	21. Plug Back T.D. 1765	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-1800	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name
1482-1522 Fruitland 1708-1738 Pictured Cliffs

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
IES Density

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	129	11	100 SX	
4 1/2	9.5#	1800	7 7/8	320 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

31. Perforation Record (Interval, size and number)
Perf 1 SPF 1/8 Bulljet at 1482-84, 1488-92, 1496-1502, 1504-06, 1508-10, 1515-17, 1520-22 Fruitland and 1708-12, 1714-24, 1728-30, 1734-38 Pictured Cliffs

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1482-1738	80,000 Water, 1% KCL
	80,000 # 10/20 Sand
	BDP 2950., IR: 34 B/M

33. PRODUCTION

Date First Production 12-20-76	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut In
Date of Test 12-30-76	Hours Tested 3 hrs.	Choke Size 3/4
Flow Tubing Press. 62	Casing Pressure 153	Calculated 24-Hour Rate Oil - Bbl. 1124 MCF

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
Bill Jones

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Claude C. Kennedy** TITLE **Drilling Supt.** DATE **12-31-1976**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1405.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	450	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	1430	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	1700	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House		T. Leadville
T. 7 Rivers	T. Devonian	T. Menetee		T. Madison
T. Queen	T. Silurian	T. Point Lookout		T. Elbert
T. Grayburg	T. Montoya	T. Mancos		T. McCracken
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota		T.
T. Blinberry	T. Gr. Wash	T. Morrison		T.
T. Tubb	T. Granite	T. Todilto		T.
T. Drinkard	T. Delaware Sand	T. Entrada		T.
T. Abo	T. Bone Springs	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn.	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn. "A"		T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
450	630	180	Ojo Alamo
1430	1540	110	Fruitland
1700	1800	100	Pictured Cliffs

A circular ink stamp located at the bottom right corner of the page. The word "RECEIVED" is arched across the top. Below it, the date "JAN 6 1977" is stamped. At the bottom, the text "OIL CON. COM." and "DIST. 3" are visible.

