

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R555.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM 3999			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR EL PASO NATURAL GAS CO.				7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR BOX 990, FARMINGTON, NEW MEXICO				8. FARM OR LEASE NAME GRAMBLING			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790'S, 1830'E At top prod. interval reported below At total depth				9. WELL NO. 2A			
14. PERMIT NO.				13. STATE NEW MEXICO			
15. DATE SPUDDED 1/25/78				12. COUNTY OR PARISH SAN JUAN			
16. DATE T.D. REACHED 1/30/78				13. STATE NEW MEXICO			
17. DATE COMPL. (Ready to prod.) 2/27/78				19. ELEV. CASINGHEAD			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5618' GR				20. TOTAL DEPTH, MD & TVD 4760'			
21. PLUG, BACK T.D., MD & TVD 4742'				22. IF MULTIPLE COMPL., HOW MANY*			
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS O-4760'				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3618-4691' (MV)			
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma-Ind; CDL-GR; Temp. Survey			
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
9 5/8"	32.3#	222'	13 3/4"	224 cf.			
7"	20#	2377'	8 3/4"	317 cf.			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2202'	4760'	442 cf.		2 3/8"	4703'	
31. PERFORATION RECORD (Interval, size and number) 3618, 3705, 3747, 3760, 3778, 3787, 3913, 4056, 4064, 4078, 4154, 4153, 4168' w/1 SPZ. 4254, 4266, 4274, 4280, 4288, 4319, 4324, 4327, 4332, 4337, 4345, 4353, 4359, 4366, 4374, 4375, 4390, 4397, 4424, 4440, 4447, 4470, 4477, 4492, 4500, 4558, 4587, 4604, 4619, 4647, 4666, 4691' w/1 SPZ				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3618-4168'				60,000# sand; 60,000 gal. water			
4254-4691'				112,500# sand; 112,500 gal. water			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) After Frac Gauge - 2902 MCF/D			WELL STATUS (Producing or Shut In) Shut In		
DATE OF TEST 2/27/78	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS GRAVITY-API (CORR.)	
SI 772	SI 782						
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>D. G. Lusco</u>		TITLE <u>Drilling Clerk</u>		DATE <u>3/15/78</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				M.V.	3698	
				P.L.	4303	