

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SF 078581A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Northeast Blanco Unit Agrmt. No. 1, Sec. 929	
2. NAME OF OPERATOR Blackwood & Nichols Co., Ltd.		8. FARM OR LEASE NAME Northeast Blanco Unit	
3. ADDRESS OF OPERATOR P.O. Box 1237, Durango, Colorado 81301		9. WELL NO. 104A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1050' F/NL - 1190' F/WL		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA D-1-30N-8W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6402' GL		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 4-25-78 perforated the Point Lookout Zone with four shots per foot per interval; 5540', 5546', 5554', 5562', 5570', 5578', 5588' 5598', 5610', 5616', 5622', 5640', 5682', 5682', 5688', and 5872'. Sand-water fractured with 90,000 gals water, 2# FR per 1000 gals and 80,000 lbs of #20-40 sand. Average treating pressure 400 PSI, average injection rate 67/BPM. Set drillable bridge plug at 5510'.

On 4-26-78, perforated Cliffhouse and Menefee zones with four shots per foot per interval; 5206', 5228', 5238', 5248', 5270', 5280', 5350', 5456' and 5472'. Sand-water fractured with 80,000 gals water with 2# FR/1000 gals and 70,000 lbs of #20-40 sand. Average treating pressure 1000 PSI, average injection rate 53/BPM.

18. I hereby certify that the foregoing is true and correct

SIGNED

DeLasso Loos

TITLE District Manager

DATE 5-1-78

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

MAY 2 1978

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.