	_				1	
	NO. OF COMIES RECEIVED 1	1				
	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION				
					Form C-104	
	SANTA FE	Filestive 1 Let			Supersedes Old C-104 and C-110 Discrive 1-1-65	
		AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE	. AUTHORIZATION TO TRA	ANSPORT OIL AND I	NATURAL GAS		
	TRANSPORTER OIL /					
	OPERATOR /	4				
	PRORATION OFFICE					
1.	perator					
	Blackwood & Nichols Co., Ltd. Address					
		P.O. Box 1237, Durango, Colorado 81301				
	Reason(s) for filing (Check proper box,					
	New Well		<u></u>			
	Recompletion Oil Dry Gas					
Change in Ownership Casinghead Gas Condensate						
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND LEASE					
	Lease Name	Well No. Pool Name, Including F	ormation	Kind of Lease	Lease No.	
	Northeast Blanco Unit	rde	State, Federal or	Fee Federal SF078518A		
	Location					
	Unit Letter D; 1050 Feet From The N Line and 1190 Feet From The W					
	Line of Section 1 Township 30N Range 8W , NMPM, San Juan County					
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent)					
	Inland Corporation	D O Por 1520	P.O. Box 1528 Farmington, New Mexico 87401			
	Name of Authorized Transporter of Cas	P.O. Box 1528, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natural Gas	P.O. Box 990.	P.O. Box 990, Farmington, New Mexico 87401			
	If well produces oil or liquids,	Is gas actually connecte	s gas actually connected? When			
	give location of tanks.	Unit Sec. Twp. F.ge.	NO	1		
	If this production is commingled with	h that from any other lease or pool.	give commingling order	number:		
	f this production is commingled with that from any other lease or pool, give commingling order number:					
	Designate Type of Completio	Oil Well Gas Well	New Well Workover	Deepen P	lug Back Same Res'v. Diff. Res'v.	
			XX			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P	.B.T.D.	
	3-11-78	4-28-78	6050 Top XXX Gas Pay		6016 ubing Depth	
	Elevations (DF, RKE, RT, GR, etc.)	Name of Producing Formation				
	6402' GL Mesaverde		5206		5860 tepth Casing Shoe	
	Perforations				6050'	
	3200 - 3472 - 36 1103	CEMENTING RECOR		6030		
			DEPTH SET		SACKS CEMENT	
	HOLE SIZE		238'		150	
	12-1/4" 8-3/4"	9-5/8" 7"	3630'		300	
	6-1/4"	4-1/2" Liner	3454' - 6	050'	300	
		2-3/8"	5860'			
•	TEST DATA AND BEOLIEST FO	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow				
٧.	OII, WELL	pth or be for full 24 hours)			
	Date First New Oil Flun To Tanks Date of Test		Producing Method (Flou	, pump, gas lift, e	tc.)	
	Length of Test	Tubing Pressure	Casing Pressure			
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	#	as MCP 20 2 45 V 2022	
					MAY 1 A 1070	
		<u> </u>	1	1	THE STATE OF THE S	
	GAS WELL		<u> </u>	OL DISTRICT AND		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F G	revity of Condensate	
	Testing Method (pitot, backet.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut	-1 n) C	hoke Size	
	Q-1245 MCF Estimated	245 PSI	515 PSI			
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		MAY 1 2 1978			
			APPROVED			
				Original Signed by A. R. Kendrick		
	above is fine and complete to the		TITLE CARROT OF USERS 23			
			# TITLE			

DeLasso Loos

District Manager

(Date)

5-8-78

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.