4-USGS (Farmington) 1	-Producing Royalties	1-GNM 1-File	. /
UNITED STATES (May 1963)  UNITED STATES SUBMIT IN TRIPLICATE* (Other fustructions on re- verse side)			
	GEOLOGICAL SURVEY		<u> </u>
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)			6. IF INDIAN, ALLOTTEE ON TRIBE NAME
OIL GAS WELL A OTHER			7. UNIT AGREEMENT NAME CORRESPONDED TO THE PROPERTY OF THE PRO
2. NAME OF OPERATOR			8. PARM OR LEASE NAME.
Producing Royalties, Inc.			Payne and a state of the state
3. ADDRESS OF OPERATOR Box 234, Farmington, NM 87401			9. WELL NO.28 # # # # # # # # # # # # # # # # # # #
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)			10. FIELD AND POOL, OR WILDCAT G
At surface 1800' FNL - 800' FWL			Fulcher Kutz
			Sec 12 T29NE R12W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,	, RT, GB, etc.)	12. COUNTY OR PARISH 13. STATE
* · · · · · · · · · · · · · · · · · · ·	5790' GR		San Juan 2 NM 2
18. Check A	ppropriate Box To Indicate N	lature of Notice, Report, or (	Other Data and the second of t
NOTICE OF INTE	TION TO:	subseq	UENT REPORT OF HE
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHOT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT 2	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDON MENT
REPAIR WELL	CHANGE PLANS	(Other) perf & the	s of multiple completion on Well
(Other)	Epartone (Clearly state all parting)	Completion or Recomp	oletion Report and Log form.)
proposed work. If well is directinent to this work.)*	onally drilled, give subsurface locat	ions and measured and true vertice	al deptins for all markers and zones peril-
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			onem on high own in own in the firm of and the hord of and the hord
		aluga of water	
6-27-78 Well	still blowing sand a out of hole. Plug t	the Dulled the and	removed plug. Re-
sand	tbg as follows: 59 jt	e 1-1/4" OD 2 4# V-	55 10R EUE tha.
ran 1	919.61 set @ 1917' GR	w/cross pin on btm.	for swab stop.
IE II	ed the and nippled up	well head. Blowing	sand and water.
Left	open overnight. Csq	7 - 90 psi.	
	•		na is designed for submitting pro- tions. Any necessary special included of the confidence of their concentra- tions and reports about increasing of the confidence of the concent of their confidence of their concent and reports and new subsections.  The is about to partiant of any casing to of the concent and reports about the relation of the concent and reports of their concent and reports of the concent and reports of th
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	# 1070		ma la designol for ammitting pro- tions. Any necessary special insta- tions continues and pro-tions, ofther a for specific instructions.  The necessary specification of the arc no applicable State requirement is for specific fractions, and subsequent read off by concent and subsequent read off by concent and include re- led off by concent and include re- reservant of barting of any cash bed off by concent of the re- neral section looking to approve of the aspection looking to approve of the
	JUL 5 1978	to a committee of a section	The straight
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18. I hereby certify that the foregoing i	s true and correct		DATE 6-30-78
SIGNED Jim L. Jacobs	TITLE	Agent	DATE = 6-30-78 = 7
(This space for Federal or State off	ice use)		일월으로 되는 학생으로
APPROVED BY	TITLE		DATE
CONDITIONS OF APPROVAL, IF	INY:		DATE SHE SHE SHE

- 6-23-78 Moved and rigged up FWS swabbing unit. Blue Jet ran Gamma Ray Correlation and collar logs. PBTD 1971'. Swabbed 2-7/8" csg down to 1500'. Blue Jet perforated Pictured Cliffs Formation w/1 2-1/8" glass jet per foot 1934-1940 and 1910-1930' (26 holes) Swabbed csg down. No indicated gas or water entry.
- Foam fraced Pictured Cliffs Formation by NOWSCO and Western Co. Spearhead frac w/200 gals 15% HCl reg. acid. Pumped 1500 gals foam pad, pumped 5000 gals foam with 1# sand per gal. Pumped 12,500 gals foam with 2# per gal sand and flushed w/472 gals foam. Used 30,000 # 10-20 sand, 163,000SCF nitrogen and 5250 gals water treated w/115 gals adafoam. BD 3255 psi. Min. TP 1900 psi, Max TP 2250 psi, Ave TP 2150 psi, Ave IR on fluid 4.5 B/M. ISDP 1200 psi, 15 min closed in pressure 600 psi. Left well SI two hours. Opened to atmosphere thru 5/8" positive choke.