

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF 065557
2. NAME OF OPERATOR Producing Royalties, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 234, Farmington, NM 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1800' FNL - 800' FWL		8. FARM OR LEASE NAME Payne
14. PERMIT NO.		9. WELL NO. 2A
15. ELEVATIONS (Show whether DF, RT, GS, etc.) 5790' GR		10. FIELD AND POOL, OR WILDCAT Fulcher Kutz
		11. SEC., T., R., OR BLK. AND SURVEY OR AREA Sec 12 T29N R12W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT ON:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) perf & tbq	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Other)	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-27-78

Well still blowing sand and slugs of water. Attempted to jet sand out of hole. Plug tbq. Pulled tbq and removed plug. Reran tbq as follows: 59 jts 1-1/4" OD 2.4# V-55 10R EUE tbq. TE 1919.61 set @ 1917' GR w/cross pin on btm. for swab stop. Landed tbq and nipped up well head. Blowing sand and water. Left open overnight. Csg - 90 psi.



RECEIVED

(CONT'D ON BACK)

JUL 6 1978

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. JacobsTITLE AgentDATE 6-30-78

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

- 6-23-78 Moved and and rigged up FWS swabbing unit. Blue Jet ran Gamma Ray Correlation and collar logs. PBTD 1971'. Swabbed 2-7/8" csg down to 1500'. Blue Jet perforated Pictured Cliffs Formation w/1 2-1/8" glass jet per foot 1934-1940 and 1910-1930' (26 holes) Swabbed csg down. No indicated gas or water entry.
- 6-24-78 Foam fraced Pictured Cliffs Formation by NOWSCO and Western Co. Spearhead frac w/200 gals 15% HCl reg. acid. Pumped 1500 gals foam pad, pumped 5000 gals foam with 1# sand per gal. Pumped 12,500 gals foam with 2# per gal sand and flushed w/472 gals foam. Used 30,000 # 10-20 sand, 163,000SCF nitrogen and 5250 gals water treated w/115 gals adafoam. BD 3255 psi. Min. TP 1900 psi, Max TP 2250 psi, Ave TP 2150 psi, Ave IR on fluid 4.5 B/M. ISDP 1200 psi, 15 min closed in pressure 600 psi. Left well SI two hours. Opened to atmosphere thru 5/8" positive choke.