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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-5184-12

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator MESA PETROLEUM CO. 3. Address of Operator P. O. BOX 2009, AMARILLO, TEXAS 79189 4. Location of Well UNIT LETTER C, 1070' FEET FROM THE North LINE AND 1650' FEET FROM THE West LINE, SECTION 2 TOWNSHIP 30N RANGE 8W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 6334' GL	7. Unit Agreement Name 8. Farm or Lease Name State Com W 9. Well No. #19A 10. Field and Pool, or Wildcat Blanco Mesaverde 12. County San Juan
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completing Drilling operations

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 9 7/8" hole to 3505'. Ran 86 jts 7" 20# k-55 ST&C, set @ 3505' w/15 centralizers, 10 scratchers, guide shoe & insert float in 1st collar. Cmt'd w/110 sxs 65-35 Poz, 12% gel, 12 1/2# gilsonite, 1 1/2# celloflake, 100 sxs "B" w/2% Cacl, 12 1/2# gilsonite, 1/4# celloflake. PD @ 11:30 A.M., 6/19/78.

Drilled 6 1/8" hole to 5795' T.D. Ran Ind/GR & CDL logs. Ran 61 jts 4 1/2" 10.5# K55 ST&C liner w/insert float and float shoe. Set @ 5790', Float @ 5769'. Top of liner at 3339'. Dowell cmt'd w/20 bbls CW100, 325 sxs 50-50 Poz, 2% gel, 6 1/2# gilsonite, 1/4# celloflake, .6% D60. PD @ 1:30 A.M., 6/23/78. Released drilling rig @ 7:00 A.M. 6/23/78.

Presently - Waiting on completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A E Dohler TITLE Supervisor, Drlg. & Prod. DATE 6/23/78

Original Signed by A. E. Dohler SUPERVISOR DIST. 43 DATE JUN 26 1978

CONDITIONS OF APPROVAL, IF ANY: