Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	<u> </u>			0111 01	2711107117	OTTAL C		ell API No.			
TEXACO INC.											
3300 N. Butler, Farmi	ngton i	NM 87	/ ₀₁								
Reason(s) for Filing (Check proper box)		Other (Please explain) Previous transporter was									
New Well Change in Transporter of:					Giant Industries Inc., now it is						
Recompletion Oil Dry Gas					Meridian Oil Company effective 10/01/89.						
Change in Operator							VII U C	mpany eri	ective .	10/01/09.	
If change of operator give name and address of previous operator											
IL DESCRIPTION OF WELL	AND LE	ASE									
Lease Name				lame, Includ	ing Formation			Kind of Lease Fee Lease No.			
Hanley "A"		1	B1	Lanco Mo	esa Verde			State, Federal or Fee			
Location							<u>-</u>		1		
Unit LetterF	_ :15	515	Feet F	rom The	<u>N</u> Lia	e and17	00	Feet From The	W	Line	
Section 18 Townshi	10W , NMPM, San Juan County										
Section 18 Townshi	p 29	9N	Range		LUW , N	мрм, 5а	n Juan	1		County	
III. DESIGNATION OF TRAN	SPORTE	R OF OI	L AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)										
Meridian Oil Company					P. O. Box 4289, Farmington, NM 87499						
Name of Authorized Transporter of Casing	Gas XX	Address (Give address to which approved copy of this form is to be sent)									
El Paso Natural Gas Co.							<u>Farmin</u>	gton, NM	on, NM 87401		
If well produces oil or liquids, Unit Sec. Twp. give location of tanks.				_	ls gas actuail	y connected?	Wi	nen ?			
	F	18i	29N			es		2/12	2/79		
If this production is commingled with that I	from any other	er lease or p	pool, giv	ve comming!	ing order num	ber:					
IV. COM LETION DATA	·	Oil Well	<u> </u>	Gas Well	New Well	Workover	<u> </u>	1 24 22 1	10 0 .		
Designate Type of Completion	- (X)	I wen	- ¦ `	Oas Well	I HEW WELL	i morrover	Deeper	i i Ling Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl	l. Ready to	Prod.		Total Depth	I	<u> </u>	P.B.T.D.	l	1	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Onv.					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil Gas	- 4 y		Tubing Depi	Tubing Depth		
Perforations					l			Depth Casin	g Shoe		
TUBING, CASING AND					CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET		5	ACKS CEM	ENT	
V. TEST DATA AND REQUES	T FOR A	LLOWA	RLE			•					
OIL WELL (Test must be after re				oil and must	be equal to or	exceed top allo	wable for i	this death or he f	or full 24 hour	ee)	
Date First New Oil Run To Tank	Date of Test		,			thod (Flow, pur			** • • • • • • • • • • • • • • • • • •	(C	
	R B S I V B II .										
Length of Test	Tubing Pressure Oil - Bbls.				Casing Pressure Water - Bbls.			Choke Size	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	numico .	
								4 occ	1 seps 8 1939		
Actual Prod. During Test								Gas- MCP			
		•									
GAS WELL					j:51. 3						
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Co	Gravity of Condensate		
	Tuhing Processes (Chut.in)				Carlos Daniel	/CL Y- \			Section 1 to 14 to 17 to	to compress	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressu	re (Snut-in)	:	Choke Size	44.0.46.146.1		
A OPERATOR CERTIFICA	TE OF	COLE	TANI	CE	<u> </u>						
VI. OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above							<u></u>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	J1 V 1010	1 1	
is true and complete to the best of my knowledge and belief.					Date ApprovedSEP 28 1989						
0101150 4 4 44 545					Date	Approved					
SIGNED: A. A. KLEIER					D.		3	ند) و	2 /	•	
Signature Area Manager					SUPERVISION DISTRICT #3						
Printed Name Area Manager Tiue					Title_			PUATOTON	DISTRIC	T#3	
SEP 2.8 1485		T-11	hone No					·			
ar vide		resebe	HOUS IN	J.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.