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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No Texaco Exploration and Production Inc. 30 045 23059 Address 3300 North Butler Farmington, New Mexico 87401 X Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 Change in Transporter of: New Well Dry Gas Recompletion Oil X Condensate Change in Operator Casinghead Gas If change of operator give name and address of previous operator

Texaco Personal Inc. 3300 North Butler Farmington, New Mexico 87401 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Well No. Pool Name, Including Formation Lease No. Lease Name 293050 BLANCO MESAVERDE (PRORATED GAS) FEDERAL 1 & HANLEY A 1 Location Feet From The NORTH Line and 1700 1515 Feet From The WEST Unit Letter Range 10W 29N SAN JUAN 18 , NMPM, County Section Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil  $X \supset$ P. O. Box 4289 Farmington, NM 87499-4289 Meridian Oil. Inc. or Dry Gas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X El Paso Natural Gas Company P. O. Box 990 Farmington, NM 87499 Twp. Rge. Is gas actually connected?
29N 10W YES If well produces oil or liquids, When? Sec. Unit FL give location of tanks. 02/12/79 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Diff Res'v New Well Workover Deepen Plug Back Same Res'v Oil Well Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. Too Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD **DEPTH SET** SACKS CEMENT HOLE SIZE CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 pure.)

Producing Mathod (Flow pures age life at a 1 OIL WELL Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Casing Pressure Tubing Pressure Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Bbls. Condensate/MMC Actual Prod. Test - MCF/D Length of Test Choke Size Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. MAY 2 2 1991 Date Approved \_ By \_\_\_ Signature Div. Opers. Engr. K. M. Miller SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

Date

April 25, 1991

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.