

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR
P.O. Box 1237, Durango, Colorado 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 6150' F/NL - 990' F/WL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
SF079042

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME Sec. 929
Northeast Blanco Unit Agrmt No. 1,

8. FARM OR LEASE NAME
Northeast Blanco Unit

9. WELL NO.
3A

10. FIELD OR WILDCAT NAME
Blanco Mesaverde

11. SEC., T., R., M., OR ELK. AND SURVEY OR AREA
E-5-30N-7W

12. COUNTY OR PARISH: 13. STATE
San Juan New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6310' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

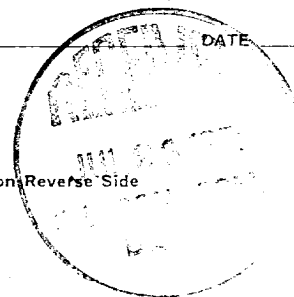
7-14-79 Spotted 500 gals 10% acetic acid. Perforated first stage, four holes per foot per interval; 5458', 5466', 5478', 5496', 5512', 5522', 5534', 5544', 5580', 5600', 5608', 5696', 5736', 5766', 5794', sixty holes. Sand-water fractured with 114,450 gals water with 2# FR-20 per 1000 gals water and 80,000# 20-40 sand. Maximum treating pressure 1050 PSI, average treating pressure 900 PSI, average injection rate 65 bbls/min. Dropped ten 7/8" ball sealers. Set top drillable bridge plug at 5420', tested casing to 2200 PSI, held OK. Perforated second stage four holes per interval; 5116', 5122', 5138', 5142', 5154', 5164', 5180', 5232', 5244', 5304', 5312', 5346', 5366', 5380', fifty-six holes. Sand-water fractured second stage with 55,944 gals water with 2# FR-20 per 1000 gals water and 42,000 20-40# sand. Maximum treating pressure 1800 PSI, average treating pressure 1500 PSI, average injection rate 70 bbls per minute.
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DeLasso DeLasso LOANBLE District Manager DATE 7-23-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



RECEIVED

JUL 24 1979

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

*See Instructions on Reverse Side