WO. DI CUCILO ALCEIVED			
DISTRIBUTION			
SANTA FE	1 I	NEW MEXICO OIL CONSERVATION COMMISSION	
FILE	KEQUE	ST FOR ALLOWABLE	Supersedes Old C-104 and C Ellocityo 1-1-65
U.S.G.S.	41,71,00,747,00,70	AND	•
LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL	GAS
OIL			
TRANSPORTER GAS		·	
OPERATOR			
PROBATION OFFICE			•
Operator			
Blackwood & Nich	ols Co., Ltd.		•
Address			
P. O. Box 1237,	Durango, Colorado 81301		
Reoson(s) for filing (Check proper		Other (Please explain)	
New Well	Change in Transporter of:		. ·
Recompletion	Oil 🔂 Dr	y Gas	
Change in Ownership	Casinghead Gas Co	ondensate D	
If change of ownership give name and address of previous owner_	ne .		
· .			
II. DESCRIPTION OF WELL A			
Lease Name	Well No. Pool Name, Includir	· _	L'EURE INC
Northeast Blanco Un	it 3A Blanco Mes	averde State, Feder	ral or Fee Federal SF07904
Location			
Unit Letter E ;	1650 Feet From The North	Line and 990 Feet From	The West
Line of Section 5	Township 30N Range	7W , NMPM, San Ji	uan County
. •			
	ORTER OF OIL AND NATURAL		
None of Authorized Transporter of		Address (Give address to which appro	oved copy of this form is to be sent)
Giant Industries		P. O. Box 9156, Phoen	
Name of Authorized Transporter of		Address (Give address to which appro	•
Northwest Pipeline	_	P. O. Box 90, Farming	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	, .	hen .
give location of tanks.	E 5 30N 7V	Yes	9-18-79
	l with that from any other lease or po	ool, give commingling order number:	•
V. COMPLETION DATA	Oil Well Gas Wel	Il. New Well Workover Deepen	Plug Bock Same Res'v. Diff. Res
Designate Type of Compl		New Well Workover Deepen	Flug Book Same Nes V. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	pare Compr. Ready to Frod.	Total Depth	F.B.1.D.
Elevations (DF, RKB, RT, CR, etc	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (B1, MAB, M1, GA, en	iteme of Preaseing Comments	100 (3.1) 642 7 47	. abing Bepin
Perforations			Depth Casing Shoe
, cholanolis			
	THRING CASING	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
, , , , , , , , , , , , , , , , , , ,	· CASING & POSING SIZE		
· · · · · · · · · · · · · · · · · · ·			
V. TEST DATA AND REQUEST	FOR ALLOWARIE (Tarkers	be after recovery of total volume of load oil	and must be equal to or exceed ton -11-
OIL WELL		a depth or be for full 24 hours)	Mari at Lymn to or exceed top ditt
Date First New Oil Run To Tanks	Date of Test	Date of Test Producing Method (Flow, pump, gas lift, etc.)	
	1.		
Length of Test	Tubing Pressure	Cosing Pressure) 5 10 2	₩ de s

MAR 11 1985 Actual Prod. During Test Oil-Bbls. OIL CON. DIV.

Bbls. Condensets/MMCF DIST. 3 Gravity of Condensate

Actual Prod. Test-MCF/D Length of Test Cosing Pressue (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shnt-in) Choke_Size OIL CONSERVATION COMMISSION MAR 1 1985

BY

1. CERTIFICATE OF COMPLIANCE

GAS WELL

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

William F. Clark

Petroleum Engineer

(Tille)

3/5/85 (Dote)

SUPERVISOR DISTRICT # 3 TITLE

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despensivell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

MAR

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of ewner well name or number, or transporter, or other such change of condition