

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____						5. LEASE DESIGNATION AND SERIAL NO. NM 03717-A																	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME																	
2. NAME OF OPERATOR Getty Oil Company						7. UNIT AGREEMENT NAME																	
3. ADDRESS OF OPERATOR Box 3360, Casper, WY 82602						8. FARM OR LEASE NAME B.M. Houck																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1050' FNL & 1840' FEL NW/4 NE/4 At top prod. interval reported below Same At total depth Same						9. WELL NO. 1																	
14. PERMIT NO. N/A						10. FIELD AND POOL, OR WILDCAT Wildcat Mesaverde																	
DATE ISSUED						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 13-T29N-R11W																	
15. DATE SPUDDED 7-18-78						12. COUNTY OR PARISH San Juan																	
16. DATE T.D. REACHED 7-25-78						13. STATE NM																	
17. DATE COMPL. (Ready to prod.) 9-5-78						19. ELEV. CASINGHEAD																	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5732' GR 5742' KB						20. TOTAL DEPTH, MD & TVD 4633'																	
21. PLUG, BACK T.D., MD & TVD 4560'						22. IF MULTIPLE COMPL., HOW MANY* 2																	
23. INTERVALS DRILLED BY →						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3993' - 4438' - Mesaverde																	
25. WAS DIRECTIONAL SURVEY MADE No						26. TYPE ELECTRIC AND OTHER LOGS RUN FDC, Sidewall Neutron, Gamma Ray, & Dual Ind.																	
27. WAS WELL CORED No						28. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED													
9-5/8"		36		319'		13-1/4"		275 sks		None													
7"		23		3329'		8-3/4"		450 sks		None													
29. LINER RECORD												30. TUBING RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)									
4-1/2"		3214'		4633'		170		-		2.375		4246		3214'									
31. PERFORATION RECORD (Interval, size and number)												32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
4346-48' (2') 2 shots 4033'-1 shot												DEPTH INTERVAL (MD)											
4360-64' (4') 4 shots 4049'-1 shot												AMOUNT AND KIND OF MATERIAL USED											
4376-82' (6') 6 shots 4066'-75' (9') 9 shots												4376'-4438'											
4388-90' (2') 2 shots 4140'-48' (4') 4 shots												40,000# 20/40 sd; 30,000 gals.											
4436-38' (2') 2 shots 4177'-80' (3') 3 shots												slick water.											
3993-97' (4') 4 shots												3993'-4180'											
4014-15' (1') 1 shot												60,000# 20/40 sd; 50,000 gals.											
												slick water											
33.* PRODUCTION																							
DATE FIRST PRODUCTION 9-5-78				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing								WELL STATUS (Producing or shut-in) shut-in											
DATE OF TEST 9-5-78		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →		OIL—BBL. 0		GAS—MCF. 2715		WATER—BBL. 0		GAS-OIL RATIO 0									
FLOW. TUBING PRESS. 179		CASING PRESSURE -		CALCULATED 24-HOUR RATE →		OIL—BBL. 2		GAS—MCF. 2715		WATER—BBL. 0		OIL GRAVITY-API (CORR.) 60°											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in waiting on pipeline connection												35. LIST OF ATTACHMENTS Copies of Elec. Logs will follow.											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																							
SIGNED <u>W E Leab</u>				TITLE <u>Area Superintendent</u>				DATE <u>9/21/78</u>															

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33 below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mesaverde	3604	4438'	No DST run	Kirkland	920'	
				Fruitland	1790'	
				Pictured Cliff	2047'	
				Lewis Sh.	2116'	
				Chacra	3129'	
				Cliff House	3604'	
				Menefee	3743'	
				Point Lookout	4339'	
				Mancos	4596'	