	DFPA	UNITED STATES ARTMENT OF THE INT	SUBMIT IN TRIP	s on re Budget Bureau No 42_R142
	בן ה	GEOLOGICAL SURVEY		5. LEASE DESIGNATION AND SERIAL NO.
	CILLIDAY		· · · · · · · · · · · · · · · · · · ·	SF-076958
(Do no	ot use this form for Use "AP	NOTICES AND REPORT Proposals to drill or to deepen or populication for PERMIT—" for st	S ON WELLS blug back to a different reservol uch proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL WE'LL 2. NAME OF O	GAS X OTH			7. UNIT AGREEMENT NAME
		tiz Company		8. FARM OR LEASE NAME
Southland Royalty Company 3. ADDRESS OF OPERATOR				Hare
P. O. Drawer 570, Farmington, NM 87401				9. WELL NO.
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* At surface				#22 10. FIELD AND POOL, OR WILDCAT
800' FSL & 1830' FWL			Aztec PC/Blanco MV	
	900 FST &	1830' FWL	•	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
4. PERMIT NO.	•	15. ELEVATIONS (Show whether	er DF, RT, GR, etc.)	Section 14, T29N, R10W
		5673' 6		12. COUNTY OR PARISH 13. STATE
6.	Check	Appropriate Box To Indicate		San Juan New Mexic
	NOTICE OF I	INTENTION TO:	5	
TEST WATE	ER SHUT-OFF	NVV OR ATTER TO THE		SUBSEQUENT REPORT OF:
FRACTURE 7		PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF	REPAIRING WELL
SHOOT OR A	ACIDIZE	ABANDON*	FRACTURE TREATMEN	ALLERING CASING
REPAIR WEI	LL	CHANGE PLANS	SHOOTING OR ACIDIZI	Caging Deposit
(Other)				COSTIN REPORT
7 DUGGETER			(Note: Report	results of multiple completion on Well
7. DESCRIBE PRO proposed nent to thi	OPOSED OR COMPLETED work. If well is dir iis work.) *	O OPERATIONS (Clearly state all pertirectionally drilled, give subsurface k	(NOTE: Report Completion or I nent details, and give pertinent ocations and measured and true	results of multiple completion on Well Recompletion Report and Log form.) t dates, including estimated date of starting any evertical depths for all markers and zones perti-
	Set 67 join with 150 sa	nts (2364.62') of 7',	nent details, and give pertinent ocations and measured and true	t dates, including estimated date of starting any evertical depths for all markers and zones pertint 2348. Cemented
7. DESCRIBE PROPOSED	Set 67 join with 150 sa of Class "B Set 60 join Cemented wi	nts (2364.62') of 7', acks of 50/50 Class "F B" with 2% CaCl ₂ . Plu ats (2504.04') of 4 1/ th 340 sacks of 50/50	20#, K-55 casing a Poz with 6% gel gdown at 7:30 AM,	t dates, including estimated date of starting any evertical depths for all markers and zones pertinated depths for all markers and zones pertinated followed by 70 sacks 3-8-79.
- 7-79	Set 67 join with 150 sa of Class "B Set 60 join Cemented wi	nts (2364.62') of 7', acks of 50/50 Class "F B" with 2% CaCl ₂ . Plu	20#, K-55 casing a Poz with 6% gel gdown at 7:30 AM,	t dates, including estimated date of starting any evertical depths for all markers and zones pertinated depths for all markers and zones pertinated followed by 70 sacks 3-8-79.
-7 - 79 -10-79	Set 67 join with 150 sa of Class "B Set 60 join Cemented wi.6% Halad 9	nts (2364.62') of 7', acks of 50/50 Class "FB" with 2% CaCl ₂ . Plusts (2504.04') of 4 1/th 340 sacks of 50/50, and 2% CaCl ₂ . Plus	20#, K-55 casing a Poz with 6% gel gdown at 7:30 AM,	t dates, including estimated date of starting any vertical depths for all markers and zones pertinate 2348'. Cemented followed by 70 sacks 3-8-79. Ising from 2191' to 4711'. 6 1/4# Gilsonite per sack, 3-10-79. MAR 1 4 1970 OIL CON. COM.
-7 - 79 -10-79	Set 67 join with 150 sa of Class "B Set 60 join Cemented wi	nts (2364.62') of 7', acks of 50/50 Class "FB" with 2% CaCl ₂ . Plusts (2504.04') of 4 1/th 340 sacks of 50/50, and 2% CaCl ₂ . Plus	20#, K-55 casing a Poz with 6% gel gdown at 7:30 AM,	t dates, including estimated date of starting any vertical depths for all markers and zones pertinate 2348'. Cemented followed by 70 sacks 3-8-79. Ising from 2191' to 4711'. 6 1/4# Gilsonite per sack, 3-10-79. MAR 1 4 1970 OIL CON. COM-
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-7-79 -10-79 I hereby certif	Set 67 join with 150 sa of Class "B Set 60 join Cemented wi.6% Halad 9	nts (2364.62') of 7', acks of 50/50 Class "For State of S	20#, K-55 casing a Poz with 6% gel gdown at 7:30 AM,	t dates, including estimated date of starting any vertical depths for all markers and zones pertinated depths for all markers and zones pertinated followed by 70 sacks 3-8-79. Issing from 2191' to 4711'. 6 1/4# Gilsonite per sack, 3-10-79. MAR 1 4 1970 OIL CON. COM. DIST. 3
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*See Instructions on Reverse Side

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