

DISTRIBUTION	3
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LAND OFFICE	
OPERATOR	1

1-File 1-EPNG

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 3736	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Dugan Production Corp.		8. Farm or Lease Name Com
3. Address of Operator Box 234, Farmington, NM 87401		9. Well No. 2
4. Location of Well UNIT LETTER <u>A</u> , <u>1125</u> FEET FROM THE <u>North</u> LINE AND <u>1070</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>29N</u> RANGE <u>14W</u> NMPM.		10. Field and Pool, or Wildcat Harper Hill Fruitland PC
15. Elevation (Show whether DF, RT, GR, etc.) 5511'		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>perf</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

10-21-78

Rigged up Blue Jet perforators. Ran GR, collar locator and Neutron correlation log. PBTD 1194'. Swabbed hole to 900', encountered tight spots @ 200' and 500'. Perforated 1134' to 1144' (10 holes) w/2-1/8" bi wire glass jets. Well unloaded immediately after perforating and had good gas flow. Well killed with 7-1/2 bbl water pumped in @ 1 B/M, max pump pressure 1200 psi. Perforated 1052 to 1058, (6 holes) w/2-1/8" bi-wire glass jets. Well unloaded immediately after perforating and blew to atmosphere approximately 6 hrs and was shut in. Well making est 400 mcf.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas A. Dugan TITLE Petroleum Engineer DATE 11-2-78

APPROVED BY A. R. Kendrick TITLE State Engineer DATE Nov 3 1978

CONDITIONS OF APPROVAL, IF ANY: