

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

SF 080247-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Simmons "S"

9. WELL NO.

No. 1A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 25 T29N - R9W

N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

D. J. Simmons

3. ADDRESS OF OPERATOR

3815 McCart Street
Fort Worth, Texas 76110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface1130' FSL - 1130' FEL
Sec. 25 - T29N - R9W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5984 GR 5999 KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Set Surf, Intermed. & liner

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above captioned well was spudded at 1:00 AM on 12-14-78 and a 13 3/4" surf. hole was mud drilled to approx. 243'. At 11:00 AM on 12-14-78 approx. 216' of 9 5/8" 36# surface casing was set at 231' (KB) & cemented with 200 sx of Cl.B cement & 2%CaCl. Cement circulated to surface.

On 12-14-78, prior to drilling out from under surface, Shaffer 10" - 900 Series, hydraulic closing, double ram (pipe rams & blind rams), 6000 psi test blowout preventer was installed on the 9 5/8" surface casing and the casing was pressure tested to 600 psi and held steady for 30 min. Then, at approx. 9:00 PM a 8 3/4" hole was commenced and mud drilled below the surface casing to approx. 2829' which was reached at approx. 12:00 noon on 12-16-78. Conditioned hole and ran intermediate string of 7" 20# K-55 casing to a depth of 2829'. 7" casing was cemented with 200 sx. of Haliburton Lite cement and followed by 100 sacks of Class "B" cement. Plug down at 8:00AM 12-17-78.

On 12-17-78 started drilling below 7" with natural gas and drilling a 6 1/4" hole in this manner to the logger's TD of 5086' reached at 4:00PM on 12-19-78. Ran Induction-Gamma & Compensated Density logs on 12-19-78. On 12-20-78 ran 55 jts. of Range 3, 4 1/2" 10.5# K-55 csg. (liner), casing shoe set at 5080' with insert float set 33' above shoe. TIW liner Hanger (top of liner) set at 2664'. Liner was cemented with 295 sx. of 50-50 Posmix cement. Plug down at approx. 11:30AM 12-20-78 float held OK.: Formation tops: Surf. Nacimiento, Ojo Alamo 1421, Fruitland 2096, Pictured Cliffs 2435, Log tops: Cliff House 4090, Menefee 4195, Point Lookout 4686, TD 5086'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ashton B. Geren, Jr.

Manager & Supt. for:

TITLE D.J. Simmons

DATE Jan. 16, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: