

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 S. Colorado Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 940'FSL & 1775'FEL, Unit 0
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

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(other) spud, surface & production csg

5. LEASE
~~USA~~ SF 079947
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Helen Jackson
9. WELL NO.
2-A
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33, T29N, R9W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DE, KDB, AND WD)
5903' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/7/79-10/24/79

S pudded 13 3/4" hole on 10/7/79 and drilled to 226'. Ran 5 jts. 9 5/8" 36# K-55 & set @ 226'. Cemented w/200 sx class H cement w/2% CACL2. Circulated to surface. WOC 12 hrs. NUWH & BOE. Pressure tstd csg to 600 psi for 30 min. - held ok. Reduced hole to 8 3/4" and drilled to 5155'. Ran 137 jts. 7" 23# K-55 csg and set @ 5155'. Cemented w/150 sx Class B neat cement, 805 sx 65/35 Pozmix and 4% gel. WOC 18 hrs. RU and ran 42 jts of 4 1/2" liner to TD (6845') on 10/23/79. Cmt w/135 sxs of 65/35 Pozmix, Tail in w/100 sx (20 bbls flush) WOC 12 hrs. PD, released rig 10/24. WOCU.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carley Statton TITLE Admin. Supervisor DATE 11/16/79

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

NMOCC

*See Instructions on Reverse Side

APPROVED

NOV 29 1979

JAMES F. SIMS

DISTRICT OIL & GAS SUPERVISOR