

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

\* AMENDED

Form Approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
1800' FNL 1840' FEL  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
SF-079511A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Florance

9. WELL NO.  
111

10. FIELD OR WILDCAT NAME  
Basin Dakota-Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 19, T30N R8W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5729' gr.

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☐

FRACTURE TREAT ☐ ☐

SHOOT OR ACIDIZE ☐ ☒

REPAIR WELL ☐ ☐

PULL OR ALTER CASING ☐ ☐

MULTIPLE COMPLETE ☐ ☐

CHANGE ZONES ☐ ☐

ABANDON\* ☐ ☐

(other) ☐ ☐

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4/7/82 - MIRUSU, NDWH, NUBOP. RIH to tag PBTD. Had 16' sd fill. CO to PBTD w/foam. POOH and lay down 87 jts. RIH w/WL set Model D pkr set @ 4645'. Loaded hole w/2% KCL. PT pkr to 2500 psi, held ok. Dmcd 2 sx sand on pkr. RIH w/4" csg gun. Perf'd w/2 JSPF in PC fr 2495-2506', 2520-30' (21', 42 holes). RIH w/7" full bore pkr on 2-3/8" tbg to 2400'. Hung off. Didn't set. SDON.

4/8/82 - Set pkr @ 2400'. PT formation to 3000 psi. PC wouldn't break down. Released pkr. Ran to 3535'. Spotted 2 bbl 15% acid across perfs. Pld pkr up to 2400', reset. Perf's break down @ 1400 psi. Estab rate of 8 BPM @ 1800 psi. ISIP 300 psi. Acidize w/840 gal 15% wgt. HCL and 63 1.1 SG ball slrs. Acid away @ 6 BPM and 1200 psi. Ball action good, but not complete. Released pkr. Ran to 2575' to knock balls off perfs. POOH w/tbg and pkr. Frac'd PC w/60,000 gal 70 quality foam and 133,000# 20/40 SD. AIR 24 BPM, AIP 3200 psi. SI 2 hrs. Opened up and flowed back thru 1/2" choke. Left flwg.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

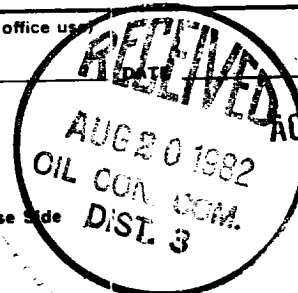
SIGNED Denise Wilson TITLE Production Analyst DATE August 12, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC



ACCEPTED FOR RECORD

AUG 19 1982

FARMINGTON DISTRICT

BY EDS