

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1800' FNL 1840' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other)	

RECEIVED

(NOTE) Report results of multiple completion or zone change on Form 9-330.)

U.S. GEOLOGICAL SURVEY
WASHINGTON, D.C.

5. LEASE
SF-079511A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Florance

9. WELL NO.
111

10. FIELD OR WILDCAT NAME
Basin Dakota-Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 19, T30N R8W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5729' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/7/82 - MIRUSU, NDWH, NUBOP. RIH to tag PBDT. Had 16' sd fill. CO to PBDT w/foam. POOH and lay down 87 jts. RIH w/WL set Model D pkr set @ 4645'. Loaded hole w/2% KCL. PT pkr to 2500 psi, held ok. Dmpd 2 sx sand on pkr. RIH w/4" csg gun. Perf'd w/2 JSPF in PC fr 4595-4606', 4620-30' (21', 42 holes). RIH w/7" full bore pkr on 2-3/8" tbg to 2400'. Hung cff. Didn't set. SDON.

4/8/82 - Set pkr @ 2400'. PT formation to 3000 psi. PC wouldn't break down. Released pkr. Ran to 3535'. Spotted 2 bbl 15% acid across perfs. Pld pkr up to 2400', reset. Perf's break down @ 1400 psi. Estab rate of 8 BPM @ 1800 psi. ISIP 300 psi. Acidize w/840 gal 15% wgt. HCL and 63 l.l SG ball slrs. Acid away @ 6 BPM and 1200 psi. Ball action good, but not complete. Released pkr. Ran to 2575' to knock balls off perfs. POOH w/tbg and pkr. Frac'd PC w/60,000 gal 70 quality foam and 133,000# 20/40 SD. AIR 24 BPM, AIP 3200 psi. SI 2 hrs. Opened up and flowed back thru 1/2" choke. Left flwg.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE 4/12/82
Denise Wilson

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

ACCEPTED FOR RECORD

APR 13 1982

FARMINGTON DISTRICT

EY SM