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NEW MEXICO OIL CONSERVATION COMMISSION

30-045-23469
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. See C-102

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator TENNECO OIL COMPANY				7. Unit Agreement Name	
3. Address of Operator 720 SOUTH COLORADO BLVD, DENVER, CO 80222				8. Farm or Lease Name STATE "N"	
4. Location of Well UNIT LETTER M LOCATED 1100 FEET FROM THE SOUTH LINE AND 790 FEET FROM THE WEST LINE OF SEC. 32 TWP. 29N RGE. 9W NMPM				9. Well No. 1	
				10. Field and Pool, or Wildcat BASIN DAKOTA	
				12. County SAN JUAN	
19. Proposed Depth 6890'		19A. Formation DAKOTA		20. Rotary or C.T. ROTARY	
21. Elevations (Show whether DF, RT, etc.) 5873' G.L.		21A. Kind & Status Plug. Bond Blanket Bond		21B. Drilling Contractor Coleman	
				22. Approx. Date Work will start May 15, 1979	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13-3/4"	9-5/8"	36#	250'	SUFFICIENT TO	
7-7/8"	4-1/2"	10.5#	6890'	CIRCULATE TO	
				SURFACE	

SEE THE ATTACHED DRILLING PROGNOSIS

Blowout Preventors: Hydraulic double ram, 10". One set of rams will be provided for each size drill pipe in the hole. One set of blind rams at all times. Fill line will be 2", kill line will be 2", choke relief line will be 2" with variable choke. BOP's will be installed, tested and in working order before drilling below surface casing and shall be maintained ready for use until drilling operations are completed. BOP's, drills, and tests will be recorded in the IADC Drilling Report. They shall be checked every 24 hours. All rig equipment will be tested to above BOE ratings.

The drilling of this well will take approximately 5 days. The gas is not yet contracted.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Q. Q. Myers Title Div. Production Manager Date _____

(This space for State Use)

APPROVED BY Frank S. Davis TITLE DEPUTY OIL & GAS COM. SEC. 1 DATE APR 1 1979

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

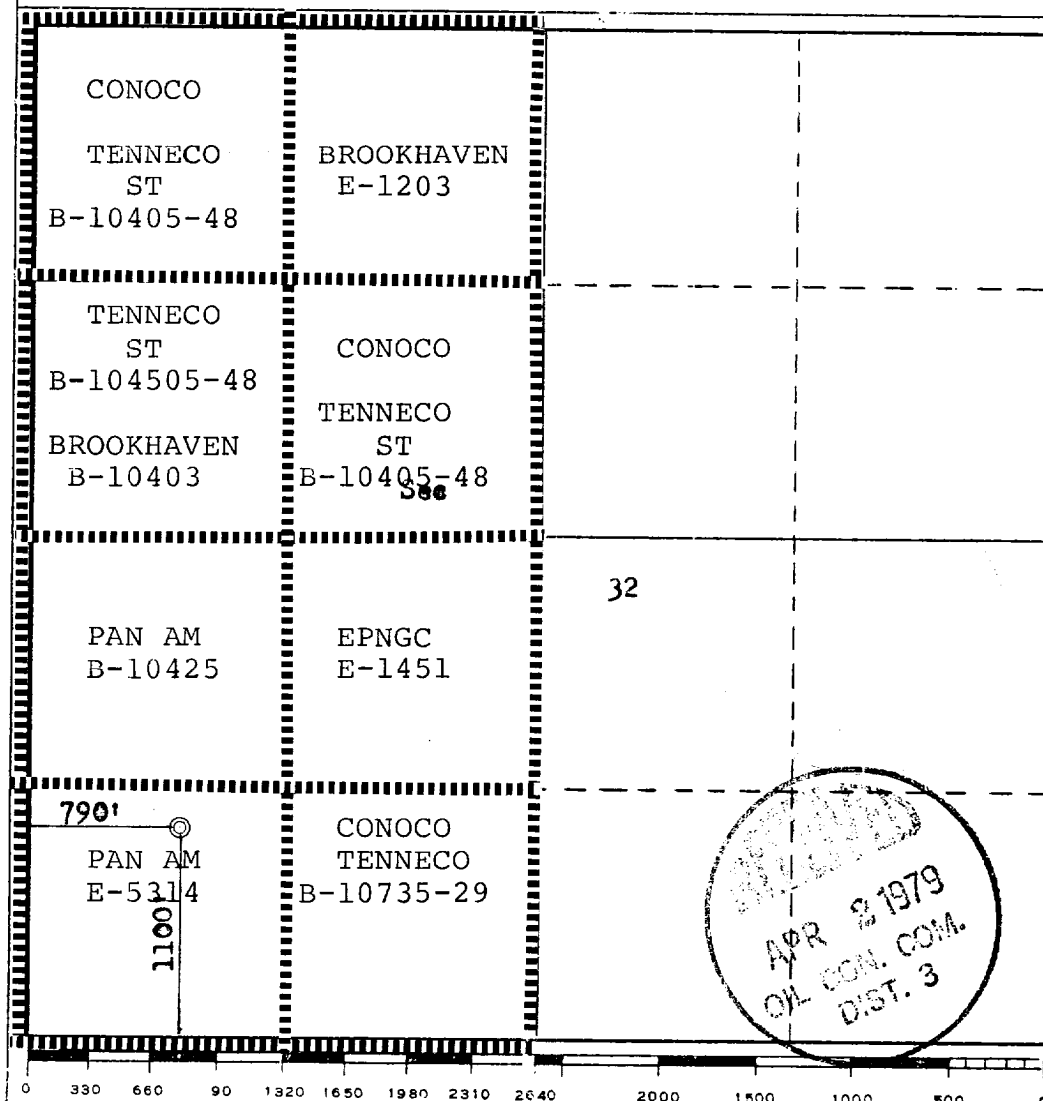
Operator TENNECO OIL COMPANY			Lease STATE "N"		Well No. 1
Unit Letter M	Section 32	Township 29N	Range 9W	County San Juan	
Actual Footage Location of Well: 1100 feet from the South line and 790 feet from the West line					
Ground Level Elev. 5873	Producing Formation Dakota		Pool Basin Dakota		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *J. A. Rush*
 Position Environmental Coordinator
 Company Tenneco Oil Company
 Date January 16, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed October 17, 1978
 Registered Professional Engineer and/or Land Surveyor
Fred B. Kerry Jr.
 Certificate No. 3950