

CONFIDENTIAL

Form C-105
Revised 10-1-78STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		Kirtland	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐		9. Well No.	
2. Name of Operator		1	
Greenwood Holdings Inc.		10. Field and Pool, or Wildcat	
3. Address of Operator		Basin FRT. Coal	
5600 S. Quebec St., Ste 150C, Englewood, CO 80111			
4. Location of Well			
UNIT LETTER <u>A</u> LOCATED <u>1214</u> FEET FROM THE <u>N</u> LINE AND <u>650</u> FEET FROM		12. County	
THE <u>E</u> LINE OF SEC. <u>13</u> TWP. <u>29N</u> RGE. <u>15W</u> NMPM		San Juan	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
1-24-89	1-27-89	3-22-89	5150 GR
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
4637'	650'		Rotary Tools Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
305' - 365' Fruitland Coal			No
26. Type Electric and Other Logs Run			27. Was Well Cored
			No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8		84.67 KB	17 1/2	200 SX	
8 5/8		536 KB	12 1/2	275 SX	
4 1/2	10.5	4672 KB	7 7/8	875 SX	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	465	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4 JS/ft 305-317', 337-351', 359-365'		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		4325'	Cement retainer + 20sx cmt
		3196-2950'	20sx Class B cmt
		1290-1390'	10sx Class B cmt
		750-650'	10sx Class B cmt

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-24-89		Pumping				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-30-89	24	.250		0	12	5	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	40			12	5	0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented						Phil Sharp	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Operations Manager

DATE 2-16-89