

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
-
2. NAME OF OPERATOR
Tenneco Oil Company
-
3. ADDRESS OF OPERATOR
720 S. Colorado Blvd., Denver, CO 80222
-
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1545'FNL, 990'FWL, Unit E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
-
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- | | |
|----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> |

(other) Status Report; Spud, Surface, Prod. csq.

REPORT OF
RECEIVED

U. S. GEOLOGICAL SURV
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
USA-080245
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Hamner
9. WELL NO.
3A
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREA
Sec. 29; T29N; R9W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5087' 61

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/24-11/2/79

Spud 12 1/4" hole on 10/24. Ran 5 jts. of 9 5/8", 36#, csg and set @ 227'. Cmt w/165 sxs 2% CACL2. WOC 12 hrs. Reduced hole to 8 3/4" and resumed drilling. On 10/29, ran 123 jts of 7", 23# csg. and set @ 4730'. Cmt. 1st. stage 480 sxs CLB w/2% CACL2. Cmt. 2nd. stage w/500 sxs 50/50 Pozmix 4% Gel. Reduced hole to 6 1/4" and drilled to TD of 6640' on 11/1/79. Ran 51 jts 4 1/2", 10.5# csg w/liner and set @ 6638 w/liner hanger @ 4585. Cmt. w/150 sxs 50/50 Pozmix, and 4% gel followed by 50 sxs CLB. PD. Released rig 11/2/79. WOCU.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Admin. Supervisor

DATE _____

1/7/80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NEA/COC

***See Instructions on Reverse Side**

ACCEPTED FOR RECORD

JAN 17 '80

FARMINGTON DISTRICT

BY